

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400061119

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling

Sidetrack

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY

4. COGCC Operator Number: 96850

5. Address: 1515 ARAPAHOE ST STE 1000

City: DENVER State: CO Zip: 80202

6. Contact Name: Greg Davis Phone: (303)606-4071 Fax: (303)629-8272

Email: Greg.J.Davis@Williams.com

7. Well Name: ExxonMobil Well Number: GM 413-27

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7424

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 27 Twp: 6S Rng: 96W Meridian: 6

Latitude: 39.491059 Longitude: -108.095249

Footage at Surface: 1139 FNL/FSL FSL 2494 FEL/FWL FWL

11. Field Name: Grand Valley Field Number: 31290

12. Ground Elevation: 5604 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 11/15/2008 PDOP Reading: 1.5 Instrument Operator's Name: Geoffrey Pappas

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
1805 FSL 939 FWL 1805 FSL 939 FWL

Sec: 27 Twp: 6S Rng: 96W Sec: 27 Twp: 6S Rng: 96W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1730 ft

18. Distance to nearest property line: 1480 ft 19. Distance to nearest well permitted/completed in the same formation: 381 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Williams Fork | WMFK | 479-17 | 320 | S/2 |

21. Mineral Ownership: Fee State Federal Indian Lease #: COC 27743

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See Attached

25. Distance to Nearest Mineral Lease Line: 408 ft 26. Total Acres in Lease: 1271

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Re-use and evaporation

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| CONDUCTOR | 24 | 18 | 48# | 45 | 25 | 45 | 0 |
| SURF | 13+1/2 | 9+5/8 | 32.3# | 1,872 | 655 | 1,872 | 0 |
| 1ST | 7+7/8 | 4+1/2 | 11.6# | 7,424 | 555 | 7,424 | |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Closed Loop. Cement 200' above uppermost mvrd sand. See Williams Master APD for drilling and surface use plans. CA COC49009

34. Location ID: 335397

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Greg Davis

Title: Supervisor Permits Date: 6/15/2010 Email: Greg.J.Davis@Williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 8/4/2010

API NUMBER: **05 045 19744 00** Permit Number: _____ Expiration Date: 8/3/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.
- 2) GARFIELD COUNTY RULISON FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE
- 3) CEMENT TOP VERIFICATION BY CBL REQUIRED.
- 4) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 130 FEET DEEP.

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|-------------------------|----------------------|
| 400061119 | APD APPROVED | 400061119.pdf |
| 400061814 | WELL LOCATION PLAT | LF@2491172 400061814 |
| 400061817 | TOPO MAP | LF@2491173 400061817 |
| 400061820 | DEVIATED DRILLING PLAN | LF@2491174 400061820 |
| 400061823 | LEGAL/LEASE DESCRIPTION | LF@2491175 400061823 |
| 400069478 | FED. DRILLING PERMIT | LF@2491177 400069478 |
| 400069511 | SURFACE AGRMT/SURETY | LF@2491178 400069511 |
| 400082417 | FORM 2 SUBMITTED | LF@2491171 400082417 |

Total Attach: 8 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|----------------------|
| Permit | PERMITTING PASSED Commingle set to no, added lease number, removed plugging bond, added Related Forms information per verbal from Greg Davis | 8/2/2010 4:24:25 PM |
| Permit | Commingle blank, CA in for the lease number, plugging bond, nothing in Forms Related | 7/29/2010 4:20:46 PM |

Total: 2 comment(s)

Error: Subreport could not be shown.