

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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JUL 29 2010

COGCC/Rifle Office



02054010

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326 a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 97730		Contact Name and Telephone	
Name of Operator: Louis M. Wyman		David L. Wyman	
Address: P.O. Box 278		No: 970-701-9388	
City: Craig		Fax:	
State: CO		Zip: 81626	
API Number: 05-107-05020		Field Name: Pagoda	
Well Name: Pagoda Unit		Field Number: 67200	
Location (QtrCtr, Sec, Twp, Rng, Meridian): NWSE 34 4N 89W 6 PM		Number: T55-34G	

Complete the
Attachment Checklist

Pressure Chart	✓	Over	DECC
Cement Seal Log			
Trace Survey			
Temperature Survey			

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Facility No.:

Part I Pressure Test

- ☐ 5-Year UIC Test ☒ Test to Maintain SI/TA Status ☐ Reset Packer
☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe):

Describe Repairs:

NA - Not Applicable	Wellbore Data at Time Test	
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA <input checked="" type="checkbox"/> Open Hole Interval: <input checked="" type="checkbox"/> NA	Casing Test <input checked="" type="checkbox"/> NA
3957'-4037' Shinarump	3957'-4037' Shinarump	Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test		<input type="checkbox"/> NA
Tubing Size:	Tubing Depth:	Multiple Packers?
1.9" (production string)	see additional page	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Test Data				
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure
7-16-2010	Shut in	N/A	230 PSI	230 PSI
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test
303 PSI	301 PSI	298 PSI	296 PSI	7 PSI

Test Witnessed by State Representative? ☐ YES ☒ NO OGCC Field Representative:

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey ☐ CBL or Equivalent ☐ Temperature Survey
Run Date: Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David L. Wyman

Signed:

Title: Manager

Date: 7-26-2010

OGCC Approval:

Title:

Date: 8/02/2010

Conditions of Approval, if any: