

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  **Recomplete and Operate**

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refilling   
Sidetrack

Document Number:  
2583233  
Plugging Bond Surety  
20060014

3. Name of Operator: KLABZUBA OIL & GAS INC 4. COGCC Operator Number: 10148

5. Address: 930 WEST 1ST ST 4TH FLR  
City: FT WORTH State: TX Zip: 76102

6. Contact Name: MIKE COLLOM Phone: (303)382-2172 Fax: (303)299-9087  
Email: MCOLLOM@KLABZUBA.COM

7. Well Name: HOUGH Well Number: B-6

8. Unit Name (if appl): ADENA "J" SAND Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 5620

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 7 Twp: 1N Rng: 57W Meridian: 6  
Latitude: 40.070393 Longitude: -103.793768

Footage at Surface: 990 FNL/FSL FNL 330 FEL/FWL FEL

11. Field Name: ADENA Field Number: 700

12. Ground Elevation: 4472 13. County: MORGAN

14. GPS Data:

Date of Measurement: 08/16/2010 PDOP Reading: 0.0 Instrument Operator's Name: NONE

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 495 ft

18. Distance to nearest property line: 495 ft 19. Distance to nearest well permitted/completed in the same formation: 1320 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
D SAND	DSND	26		

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: 20060015

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
T1N-R57W SEC. 7 N/2NW/4, NE/4, N/2SE/4

25. Distance to Nearest Mineral Lease Line: 330 ft 26. Total Acres in Lease: 320

**DRILLING PLANS AND PROCEDURES**

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: NO MUD WILL BE USED.

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF		8+5/8	28	107	85	107	0
1ST		5+1/2	15.5	5,620	275	5,620	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments AS-DRILLED GPS NOT COMPLETED YET.

34. Location ID: 313730

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MIKE COLLOM

Title: ENGINEERING Date: 6/23/2010 Email: MCOLLOM@KLABZUBA.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 8/16/2010

**API NUMBER**  
05 087 05391 00

Permit Number: \_\_\_\_\_ Expiration Date: 8/15/2012

**CONDITIONS OF APPROVAL, IF ANY:**  
\_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

none

**Attachment Check List**

Att Doc Num	Name	Doc Description
2583233	APD ORIGINAL	LF@2511896 2583233

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	Null	7/23/2010 3:55:04 PM

Total: 1 comment(s)

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