

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2100

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	100185	4. Contact Name	
2. Name of Operator:	ENCANA OIL & GAS (USA) INC	DeAnne Spector	
3. Address:	370 17TH ST, STE 1700	Phone:	720-876-5826
City:	DENVER	State:	CO
		Zip:	80202
		Fax:	720-876-6060
5. API Number	05-045-15194	OGCC Facility ID Number	
6. Well/Facility Name:	Tonder	Well/Facility Number	17-1 (PA17)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NENE Sec. 17, T7S - R95W		6:30 PM
9. County:	MESA	10. Field Name:	Parachute
11. Federal, Indian or State Lease Number:	N/A		

Complete the Attachment Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)			
Change of Surface Footage from Exterior Section Lines:		FNL/FSL			
Change of Surface Footage to Exterior Section Lines:		FEL/FWL			
Change of Bottomhole Footage from Exterior Section Lines:					
Change of Bottomhole Footage to Exterior Section Lines:					
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey			
Latitude	39.44427	Distance to nearest property line	192'	Distance to nearest bldg, public rd, utility or RR	740'
Longitude	108.01251	Distance to nearest lease line	490'	Is location in a High Density Area (rule 603b)?	Yes/No [NO]
Ground Elevation	5733'	Distance to nearest well same formation	600'	Surface owner consultation date:	

GPS DATA:

Date of Measurement 06/07/06 PDOP Reading 0 Instrument Operator's Name Ted Taggart

<input type="checkbox"/> CHANGE SPACING UNIT	Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration	<input type="checkbox"/> Remove from surface bond
						Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	Effective Date:	From:	CHANGE WELL NAME	NUMBER		
	Plugging Bond:	<input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:			
			Effective Date:			
<input type="checkbox"/> ABANDONED LOCATION:	Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS			
	Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:			
	Date Ready for Inspection:		Has Production Equipment been removed from site?	<input type="checkbox"/> Yes <input type="checkbox"/> No		
			MIT required if shut in longer than two years. Date of last MIT			
<input type="checkbox"/> SPUD DATE:			<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS	(6 mos from date casing set)		
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date
<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.		<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.			

Technical Engineering/Environmental Notice		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: July	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: DeAnne Spector Date: 6/2/10 Email: deanne.spector@encana.comPrint Name: DeAnne Spector Title: Regulatory AnalystOGCC Approved: [Signature] Title: EIT II Date: 8/11/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
JUN 04 2010
COGCC

1. Operator Number:	100185	API Number:	05-045-15194
2. Name of Operator:	ENCANA OIL & GAS (USA) INC.		
3. Well Name:	Tonder	Well Number:	17-1 (PA17)
4. Location (CirQtr, Sec, Twp, Rng, Meridian):	NENE Sec 17, T7S-R9SW		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The subject well has sand fill over perfs on Stages 1 & 2. The well has logged off and is unable to produce. Sand needs to be cleaned out for well to return to production.

Procedure

1. MIRU pulling unit
2. Top kill well if necessary, ND WH, NU BOPs.
3. RIH w/ tbg, tag PBTD @ 6,782' MD. Contact Denver if fill is encountered to determine whether or not cleanout will be necessary.
4. POOH w/ 191 JTS 2-3/8" 4.7# J-55 TBG.
5. Visually check tbg for damage/scale, replace where necessary. Take samples of scaled tbg.
6. If external scale is found, RIH w/ full gauge mill to PBTD. Call Denver for acid procedure (if scale found)
7. RIH w/ 2-3/8" J-55 tbg, land EOT @ ~5,976'.
8. Place well back on production, swab in if necessary.
9. RDMO.

Call Ryan Guldan with any questions

Office: (720) 876-5652

Mobile: (720) 951-3311