

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐

Refiling ☒

Sidetrack ☐

Document Number:

400076753

Plugging Bond Surety

20070074

3. Name of Operator: LARAMIE ENERGY II, LLC

4. COGCC Operator Number: 10232

5. Address: 1512 LARIMER ST STE 1000

City: DENVER State: CO Zip: 80202

6. Contact Name: Wayne P Bankert Phone: (970)683-5419 Fax: (303)339-4399

Email: wbankert@laramie-energy.com

7. Well Name: Furr Well Number: 22-06C

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 7964

WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 22 Twp: 7S Rng: 95W Meridian: 6

Latitude: 39.423992 Longitude: -107.982374

Footage at Surface: 2270 FNL/FSL FNL 2294 FEL/FWL FEL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 6698 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 07/21/2008 PDOP Reading: 2.6 Instrument Operator's Name: Matt Busker

15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2049 FNL 1909 FWL 2049 FNL 1909 FWL  
Sec: 22 Twp: 7S Rng: 95W Sec: 22 Twp: 7S Rng: 95W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 851 ft

18. Distance to nearest property line: 316 ft 19. Distance to nearest well permitted/completed in the same formation: 368 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES	139-103	40	SE1/4 Sec. 22
Williams Fork	WMFK	139-103	40	SE1/4 Sec 22

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
E2NW, Sec. 22, Twn. 7S, rng. 95W 6th PM Garfield County, CO

25. Distance to Nearest Mineral Lease Line: \_\_\_\_\_ 558 \_\_\_\_\_ 26. Total Acres in Lease: \_\_\_\_\_ 80 \_\_\_\_\_

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26+0/0	16+0/0	50	40	40	40	0
SURF	12+1/2	8+5/8	32	900	500	900	0
1ST	7+7/8	4+1/2	11.6	7,964	1,100	7,964	500

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments Re-file of permit API No: 05-045-18463. No visible improvements within 200' of wellhead. There have been no changes to the permit except a 16' shift of the wellhead at the surface. See attached new survey plats. BHL remains the same. This well is inside the Project Rulison Tier II zone. A closed mud system will be used.

34. Location ID: \_\_\_\_\_ 334778 \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Wayne P. Bankert

Title: Snr. Reg. & Env. Coord. Date: 7/15/2010 Email: wbankert@laramie-energy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 8/10/2010

#### API NUMBER

05 045 18463 00

Permit Number: \_\_\_\_\_ Expiration Date: 8/9/2012

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

(1) COMPLY WITH NOTIFICATION REQUIREMENTS OF THE MOST CURRENT VERSION OF THE NORTHWEST COLORADO NOTIFICATION POLICY.

24-HOUR NOTICE TO MOVE ON LOCATION REQUIRED. E-MAIL: Mike.Longworth@state.co.us

Also E-MAIL: Shaun.Kellerby@state.co.us

(2) SPUD NOTICE MUST IDENTIFY IF THE WELL IS LOCATED IN TIER I OR TIER II OF THE APPROVED SAMPLING AND ANALYSIS PLAN (SAP).

(3) OPERATOR SHALL PROVIDE COMPLETE WELL-SPECIFIC EMERGENCY CONTACT INFORMATION TO THE COGCC AREA INSPECTOR.

(4) OPERATOR SHALL COMPLY WITH ALL PROVISIONS OF THE MOST RECENT COGCC-APPROVED REVISION OF THE RULISON SAP. IN ADDITION TO THE PRODUCED-WATER SAMPLING AND ANALYSIS OUTLINED IN SECTION 5.8 OF THE PLAN, THE OPERATOR SHALL ALSO OBTAIN AND ANALYZE PRODUCED -WATER SAMPLES ON WELLS DESCRIBED IN THE PLAN FOR CONSTITUENTS LISTED IN THE PLAN USING THE SPECIFIED METHOD WHERE APPLICABLE.

(5) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 250 FEET DEEP.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
1791707	CORRESPONDENCE	LF@2520377 1791707
400076753	FORM 2 SUBMITTED	LF@2508624 400076753
400076772	WAIVERS	LF@2508625 400076772
400076773	WAIVERS	LF@2508626 400076773
400076780	ACCESS ROAD MAP	LF@2508627 400076780
400076781	LOCATION DRAWING	LF@2508628 400076781
400076782	OTHER	LF@2508629 400076782
400076783	OTHER	LF@2508630 400076783
400076784	PLAT	LF@2508631 400076784
400076797	TOPO MAP	LF@2508632 400076797

Total Attach: 10 Files

### **General Comments**

User Group	Comment	Comment Date
Permit	PERMITTING PASSED 8/10/10 BY Received DOE approval 8/9/10 BY	8/10/2010 6:34:58 AM

Total: 1 comment(s)

Error: Subreport could not be shown.