

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <p style="text-align: center;">COC51146</p>
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <p>Williams Production RMT Company</p>		7. If Unit or CA Agreement, Name and No.
3a. Address <p>1515 Arapahoe St., Tower 3, #1000 Denver, CO 80202</p>		8. Lease Name and Well No. <p>Jolley KP 443-18 (KP 13-17 Pad)</p>
3b. Phone No. (include area code) <p>(303) 606-4071</p>		9. API Well No.
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface NWSW 17-T6S-R91W 2041' FSL 225' FWL At proposed prod. zone NESE 18-T6S-R91W 1815' FNL 651' FEL		10. Field and Pool, or Exploratory <p style="text-align: center;">Kokopelli</p>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <p>Approximately 4.8 miles southeast of Silt, CO</p>		11. Sec., T., R., M., or Blk. And Survey or Area <p style="text-align: center;">17 6S, 91W 6th PM</p>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any)	Approx 1815' From Lease Line BHL, Drlg Unit Boundary Unspaced	12. County or Parish <p style="text-align: center;">Garfield</p>
16. No. of Acres in lease	1200.35	13. State <p style="text-align: center;">Colorado</p>
17. Spacing Unit dedicated to this well	Unspaced	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	Aprx 1347' From BHL	20. BLM/ BIA Bond No. on file <p style="text-align: center;">NMB000396</p>
19. Proposed Depth	7405' MD TVD 7295'	
21. Elevations (Show whether DF, RT, GR, etc.)	6206' GR	22. Aproximate date work will start* <p style="text-align: center;">5/15/11</p>
		23. Estimated Duration <p style="text-align: center;">120 Days</p>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

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| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above). 5. Operator certification. 6. Such other site specific information and/ or plans as may be required by the a authorized officer. |
|---|--|

25. Signature 	Name (Printed/ Typed) Greg Davis	Date 8/5/10
Title		

Supervisor Permits		
Approved By (Signature)	Name (Printed/ Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Additional Operator Remarks

Operator requests permission to drill the subject well. The well will be drilled directionally from a new well pad. Williams pad name will be KP 13-17.

Please see Version: November 1, 2009 Williams Production RMT Company Master APD Standard Operating Practices for 10 Point Drilling Plan and the 13 Point Surface Use Plan for further information.

(See attached Survey Plats, Directional Plot and Plan, and Geologic Prognosis for the subject well.)

Surface is owned by Richard and Mary Jolley Family LLLP, Kent Jolley and Brett Jolley. Minerals are owned by the United States Government.

If additional information is required, please contact:

Mr. Scott Brady

1058 County Road #215

P.O. Box 370

Parachute, CO 81635

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