

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
400069344

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: 334372

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:
334372
Expiration Date:
08/05/2013

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 66561
Name: OXY USA INC
Address: PO BOX 27757
City: HOUSTON State: TX Zip: 77227

3. Contact Information

Name: Joan Proulx
Phone: (970) 263.3641
Fax: (970) 263.3694
email: joan_proulx@oxy.com

4. Location Identification:

Name: Currey Number: 16-10
County: MESA
QuarterQuarter: NWSE Section: 16 Township: 9S Range: 94W Meridian: 6 Ground Elevation: 6894
Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.
Footage at surface: 2469 feet, from North or South section line: FSL and 1538 feet, from East or West section line: FEL
Latitude: 39.276127 Longitude: -107.883558 PDOP Reading: 2.2 Date of Measurement: 06/20/2007
Instrument Operator's Name: Jim Grabowski

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/> 1	Wells: <input type="checkbox"/> 20	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/> 1	Water Tanks: <input type="checkbox"/> 1	Separators: <input type="checkbox"/> 2	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="checkbox"/> 1	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="checkbox"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="checkbox"/>	Oil Tanks: <input type="checkbox"/>	Fuel Tanks: <input type="checkbox"/>	

Other: _____

6. Construction:

Date planned to commence construction: 10/15/2010 Size of disturbed area during construction in acres: 5.20
 Estimated date that interim reclamation will begin: 07/15/2012 Size of location after interim reclamation in acres: 2.00
 Estimated post-construction ground elevation: 6894 Will a closed loop system be used for drilling fluids: Yes
 Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
 Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
 Other: Onsite reserve pit

7. Surface Owner:

Name: _____ Phone: _____
 Address: _____ Fax: _____
 Address: _____ Email: _____
 City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: _____
 Surface Owner: Fee State Federal Indian
 Mineral Owner: Fee State Federal Indian
 The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
 The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
 Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20060139 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
 Distance, in feet, to nearest building: 3500, public road: 3988, above ground utilit: 7500
 , railroad: 76560, property line: 348

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Fughes clay loam, 2 to 6 percent slopes, map unit symbol 37

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: Gambel oak, Elk sedge, Mountain snowberry, Saskatoon serviceberry, Slender wheatgrass, True mountain mahogany, Western wheatgrass

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 700, water well: 3300, depth to ground water: 127

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

This location is a Federal mineral lease which expires in May, 2011. The pad has been constructed and there are currently three producing wells. Pre-consultation meeting with CDOW occurred 3/18/2010. Rule 305 is waived and Rule 306 satisfied per Surface Use Agreement. The plat references a flare pit; this is not a pit, but a flare box.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/17/2010 Email: joan_proulx@oxy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

David S. Neslin

COGCC Approved: _____ Director of COGCC Date: 8/6/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

Attachment Check List

Att Doc Num	Name	Doc Description
2033243	CORRESPONDENCE	LF@2503466 2033243
2033273	CONST. LAYOUT DRAWINGS	LF@2515228 2033273
400069344	FORM 2A SUBMITTED	LF@2492514 400069344
400069705	SURFACE AGRMT/SURETY	LF@2492515 400069705
400069707	DEVIATED DRILLING PLAN	LF@2492516 400069707
400069725	SURFACE PLAN	LF@2492517 400069725
400069727	PROPOSED BMPs	LF@2492520 400069727
400069729	DRILLING PLAN	LF@2492523 400069729
400069730	NRCS MAP UNIT DESC	LF@2492526 400069730
400069731	WELL LOCATION PLAT	LF@2492548 400069731
400069735	PROPOSED BMPs	LF@2492538 400069735

Total Attach: 11 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Left voice message pertaining to the absence of Construction layout drawings, hydrology map, and multi-well plan, were there special circumstances due to the fact the pad has been built and has producers on it? This pad being it is located in Mesa co. it is require the Construction layout drawings. Will email operator after results from OGLA.	8/6/2010 1:32:11 PM
OGLA	Initiated/Completed OGLA Form 2A review on 06-21-10 by Dave Kubeczko; requested clarifications and acknowledgement of cuttings low moisture and no pit in fill COAs from operator on 06-21-10; received clarifications and acknowledgement of COAs from operator on 06-24-10; passed by CDOW on 07-12-10, with operator submitted (with permit application) BMPs acceptable; passed OGLA Form 2A review on 07-13-10 by Dave Kubeczko; cuttings low moisture and no pit in fill COAs.	7/30/2010 9:16:48 AM
DOW	The BMPs as submitted by the operator are applicable to the site. by Michael Warren on Monday, July 12, 2010 at 10:20 A.M.	7/26/2010 9:40:22 AM

Total: 3 comment(s)