

**FORM**  
**2**  
Rev  
12/05

State of Colorado  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
  
400082508  
  
Plugging Bond Surety

**APPLICATION FOR PERMIT TO:**

1.  **Drill**,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL  
 OIL  GAS  COALBED  OTHER \_\_\_\_\_  
 SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: WEXPRO COMPANY 4. COGCC Operator Number: 95960

5. Address: P O BOX 45003  
 City: SALT LAKE CITY State: UT Zip: 84145-0601

6. Contact Name: DEE FINDLAY Phone: (307)922-5608 Fax: (307)352-7575  
 Email: dee.findlay@questar.com

7. Well Name: WHEELER Well Number: 10

8. Unit Name (if appl): N/A Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 5674

**WELL LOCATION INFORMATION**

10. QtrQtr: NW NE Sec: 30 Twp: 12N Rng: 100W Meridian: 6  
 Latitude: 40.977856 Longitude: -108.675094

Footage at Surface: \_\_\_\_\_ FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
187 FNL 2002 FEL

11. Field Name: HIAWATHA WEST Field Number: 34351

12. Ground Elevation: 6818 13. County: MOFFAT

14. GPS Data:  
 Date of Measurement: 06/27/2007 PDOP Reading: 1.5 Instrument Operator's Name: D. RASMUSSEN

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**  
 Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
680 FNL 1960 FWL 680 FNL 1960 FWL  
 Sec: 30 Twp: 12N Rng: 100 Sec: 30 Twp: 12N Rng: 100  
W W

16. Is location in a high density area? (Rule 603b)?  Yes  No  
 17. Distance to the nearest building, public road, above ground utility or railroad: 2892 ft  
 18. Distance to nearest property line: 690 ft 19. Distance to nearest well permitted/completed in the same formation: 1147 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FORT UNION	FTUN	133-26	320	N/2
LANCE	LNCE	133-26	320	N/2
LEWIS	LEWS	133-26	320	N/2
MESAVERDE	MVRD	133-26	320	N/2
WASATCH	WSTC	133-26	320	N/2

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
Section 30-12N-100W

25. Distance to Nearest Mineral Lease Line: 690 ft 26. Total Acres in Lease: 640

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: Reserve Pit

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	20	STEELPIPE	60	43	60	
SURF	17+1/2	13+3/8	48	400	518	400	
1ST	12+1/4	9+5/8	47	15	833	1,500	
2ND	7+7/8	4+1/2	13.5	5,674	1,296	5,674	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments This is a renewal of the permit originally approved on 5-14-08. There will be no changes in the drilling or the surface use plan from the originally approved APD and all conditions of approval, previously attached, will be adhered to.

34. Location ID: 333251

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: G. T. NIMMO

Title: OPERATIONS MANAGER Date: \_\_\_\_\_ Email: terry.nimmo@questar.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

API NUMBER

05 081 07441 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name	Doc Description
400082551		Wheeler 10 lease.pdf
400082552		Wheeler 10 plat.pdf
400082553		Wheeler 10 topo.pdf

Total Attach: 3 Files