



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

**WELL ABANDONMENT REPORT**

**RECEIVED**  
JUN 24 2010  
**COGCC**

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: <u>10112</u>	Contact Name & Telephone <u>Jack Rich</u>	<b>24 hour notice required, contact:</b>
Name of Operator: <u>Foundation Energy</u>	No: <u>972-934-8385</u>	
Address: <u>14800 Landmark Boulevard Suite 220</u>	Fax: <u>972-934-8610</u>	
City: <u>Dallas</u> State: <u>TX</u> Zip: <u>75254</u>	Tel: _____	

API Number: <u>510308633</u>	Well Name: <u>Baxter Pass Fed #2</u>	Well Number: <u>#14-25-4-103</u>	<b>Complete the Attachment Checklist</b> <table border="1"> <tr> <td></td> <td>Oper</td> <td>OGCC</td> </tr> <tr> <td>Wellbore Diagram</td> <td></td> <td></td> </tr> <tr> <td>Cement Job Summary</td> <td></td> <td></td> </tr> <tr> <td>Wireline Job Summary</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>		Oper	OGCC	Wellbore Diagram			Cement Job Summary			Wireline Job Summary					
	Oper	OGCC																
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Wireline Job Summary																		
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENW 25 4S 103W 6 PM</u>																		
County: <u>Rio Blanco</u> Federal, Indian or State Lease Number: <u>C-23137</u>																		
Field Name: <u>Baxter Pass</u> Field Number: <u>5700</u>																		

**Notice of Intent to Abandon**       **Subsequent Report of Abandonment**

**Only Complete the Following Background Information for Intent to Abandon**

Latitude: 39.686911 Longitude: -108.906053 108.90605  
 GPS Data: 39.68709  
 Date of Measurement: 5/13/09 PDOP Reading: 5.0 Instrument Operator's Name: Chris Sanchez

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  Other  
 Casing to be Pulled:  Yes  No Top of Casing Cement: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing Leaks:  Yes  No If yes, explain details below  
 Details: RBP left in hole (6453', 1/14/1981)

**Current and Previously Abandoned Zones**

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Dakota	6,250'	6,434'			

**Casing History**

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12 1/4"	9 5/8"	36#	488'	310	488	Surface
Intermediate	8 3/4"	7"	23#	3,094'	200	3,094	1,313
Production	6 1/4"	4 1/2"	11.6#	6,504'	350	6,504	5530

**Plugging Procedure for Intent and Subsequent Report**

CIBP #1: Depth 6,200' with 10 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set 20 sks cmt from 3,200' ft. to 2,940' ft. in  Casing  Open Hde  Annulus  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hde  Annulus  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hde  Annulus  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hde  Annulus  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hde  Annulus

Perforate and squeeze at 538' ft. with 170 sacks Leave at least 100 ft. in casing  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Set \_\_\_\_\_ sacks half in, half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker:  Yes  No ?  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

**Additional Plugging Information for Subsequent Report Only**

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ in. casing Plugging date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
**\*Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: \_\_\_\_\_ Email: \_\_\_\_\_  
 Signed: [Signature] Title: \_\_\_\_\_ Date: 6/22/10  
 OGCC Approved: [Signature] Title: EIT II Date: 7/8/10  
 CONDITIONS OF APPROVAL, IF ANY: [Signature]



**P & A Procedure for the Baxter Pass Federal #2 14-25-4-103**

Surface Casing: 9 5/8" @ 488' TOC @ Surface  
Intermediate Casing: 7" @ 3,094' TOC @ 1,313'  
Production Casing: 4 1/2" @ 6,504' TOC @ 5,530'  
Tubing: 2 3/8" @ N80 at 6,179'  
PBTD @ 6,472  
Perfs: 6,250-6434'

Prior to MIRU, blow the well down, and check deadmen.

MIRU, install 5,000# BOP

POH to check tubing

RIH to 6,250' with bit

POH

RIH with CICR and set at 6,200'

Establish injection rate

Pump 20 sacks under and 10 on top of the CICR

Pressure test casing, if good proceed, if not call for orders

Roll hole with produced water

POH to 3,200' and spot 20 sacks of cement

POH

Check backside for water flow, if water flow call for orders

MIRU wireline shoot squeeze holes @ 538'

Circulate cement to surface, 170 sacks.

ND well head & BOP

Cut off wellhead

Top off cement if necessary

Weld on dry hole marker with well information

RDMO

All cement is 15.8# class G Neat