



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

RECEIVED

JUN 24 2010

COGCC

COGCC Operator Number: 10112 Name of Operator: Foundation Energy Address: 14800 Landmark Boulevard Suite 220 City: Dallas State: TX Zip: 75254	Contact Name & Telephone Jack Rich No: 972-934-8385 Fax: 972-934-8610	24 hour notice required, contact: Tel: _____
API Number 510308633 Well Name: Baxter Pass Fed #2 Well Number: #14-25-4-103 Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW 25 4S 103W 6 PM County: Rio Blanco Federal, Indian or State Lease Number: C-23137 Field Name: Baxter Pass Field Number: 5700		Complete the Attachment Checklist Oper OGCC Wellbore Diagram Cement Job Summary Wireline Job Summary

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.686911 Longitude: -108.906053 108.90605
GPS Data: 39.68709
Date of Measurement: 5/13/09 PDOP Reading: 5.0 Instrument Operator's Name: Chris Sanchez

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: _____
Fish in Hole: ☒ Yes ☒ No If yes, explain details below
Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below
Details: RBP left in hole (6453', 1/14/1981)

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Dakota	6,250'	6,434'			

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12 1/4"	9 5/8"	36#	488'	310	488	Surface
Intermediate	8 3/4"	7"	23#	3,094'	200	3,094	1,313
Production	6 1/4"	4 1/2"	11.6#	6,504'	350	6,504	5530

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6,200' with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top

Set 20 sks cmt from 3,200' ft. to 2,940' ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at 538' ft. with 170 sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole

Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: _____ Email: _____

Signed: _____ Title: _____ Date: 4/22/10

OGCC Approved: _____ Title: EIT II Date: 7/8/10

CONDITIONS OF APPROVAL, IF ANY: _____



P & A Procedure for the Baxter Pass Federal #2 14-25-4-103

Surface Casing: 9 5/8" @ 488' TOC @ Surface
Intermediate Casing: 7" @ 3,094' TOC @ 1,313'
Production Casing: 4 1/2" @ 6,504' TOC @ 5,530'
Tubing: 2 3/8" @ N80 at 6,179'
PBSD @ 6,472
Perfs: 6,250-6434'

Prior to MIRU, blow the well down, and check deadmen.
MIRU, install 5,000# BOP

POH to check tubing

RIH to 6,250' with bit

POH

RIH with CICR and set at 6,200'

Establish injection rate

Pump 20 sacks under and 10 on top of the CICR

Pressure test casing, if good proceed, if not call for orders

Roll hole with produced water

POH to 3,200' and spot 20 sacks of cement

POH

Check backside for water flow, if water flow call for orders

MIRU wireline shoot squeeze holes @ 538'

Circulate cement to surface, 170 sacks.

ND well head & BOP

Cut off wellhead

Top off cement if necessary

Weld on dry hole marker with well information

RDMO

All cement is 15.8# class G Neat