



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

RECEIVED
JUL 19 2010
COGCC

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 10112	Contact Name & Telephone Jack Rich	24 hour notice required, contact: Tel: _____																					
Name of Operator: Foundation Energy	No: 972-934-8385																						
Address: 14800 Landmark Boulevard Suite 220	Fax: 972-934-8610																						
City: Dallas State: TX Zip: 75254																							
API Number 510308199		Complete the Attachment Checklist <table border="1"><thead><tr><th></th><th>Oper</th><th>OGCC</th></tr></thead><tbody><tr><td>Wellbore Diagram</td><td></td><td></td></tr><tr><td>Cement Job Summary</td><td></td><td></td></tr><tr><td>Wireline Job Summary</td><td></td><td></td></tr><tr><td> </td><td></td><td></td></tr><tr><td> </td><td></td><td></td></tr><tr><td> </td><td></td><td></td></tr></tbody></table>		Oper	OGCC	Wellbore Diagram			Cement Job Summary			Wireline Job Summary											
	Oper		OGCC																				
Wellbore Diagram																							
Cement Job Summary																							
Wireline Job Summary																							
Well Name: Taiga Fed	Well Number: #12-25-3-104																						
Location (Qtr,Qtr, Sec, Twp, Rng, Meridian): SWNW 25 3S 104W 6 PM																							
County: Rio Blanco	Federal, Indian or State Lease Number: 38360																						
Field Name: Baxter Pass	Field Number: 5700																						

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.761689 Longitude: -109.022637

GPS Data: _____

Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: _____

Fish in Hole: ☐ Yes ☒ No If yes, explain details below _____

Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below _____

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Dakota	6742	6747			
"	6900	6904			6840

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12 1/4	9 5/8	36	310	150	310	Surface
Producing	8 3/4	5 1/2	15.5 & 17	1008 7068	900, in 2 stages	7068	Surface

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6650' with 10 sacks cmt on top	CIBP #2: Depth _____ with _____ sacks cmt on top	NOTE: Two (2) sacks cement required on all CIBPs
Set 30 sks cmt from 3500 ft. to 3200 ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing	
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing	
Perforate and squeeze at 360 ft. with 50 sacks	Leave at least 100 ft. in casing	
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.		
Set 15 sacks at surface		
Cut four feet below ground level, weld on plate	Dry-Hole Marker: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Set _____ sacks in rat hole	Set _____ sacks in mouse hole	

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jack Rich Email: jrich@foundationenergy.com

Signed: Jack Rich Title: Superintendent Date: 7/12/10

OGCC Approved: [Signature] Title: EIT II Date: 8/6/2010

CONDITIONS OF APPROVAL, IF ANY: GPS Coord. required for Subsequent Form 6

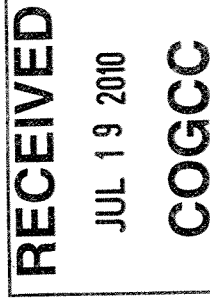
P & A Procedure for the Taiga Federal 12-25-3-104

Surface Casing: 9 5/8" @ 310' TOC @ Surface
Production Casing: 5 1/2" @ 7,068' TOC @ Surface
Tubing: 2 3/8" at 6,752'
PBTD @ 6,840'
Perfs: 6,742'-6747'

Prior to MIRU, blow the well down, and check deadmen.

MIRU, install 5,000# BOP
POH to check tubing
RIH to 6,690' with bit
POH
RIH with CICR and set at 6,650'
Establish injection rate
Mix and pump 30 sacks; 20 sacks under and 10 on top of the CICR
POH to 6,150'
Reverse out
Test casing to 500psi, if good proceed, if not call for orders
POH to 3,500'
Mix and pump 30 sack balanced plug from 3,500'-3,200'
RU wireline and perforate at 360'
Attempt to establish injection rate
If successful, bullhead squeeze 50sxs, leave 100' in casing
If not, RIH with tubing and set 100' plug (20sxs) across the perfs
WOC and tag
Circulate cement to surface
TOH
ND wellhead and BOP
Cut off wellhead
Add cement if necessary
Weld on plate with information
RDMO

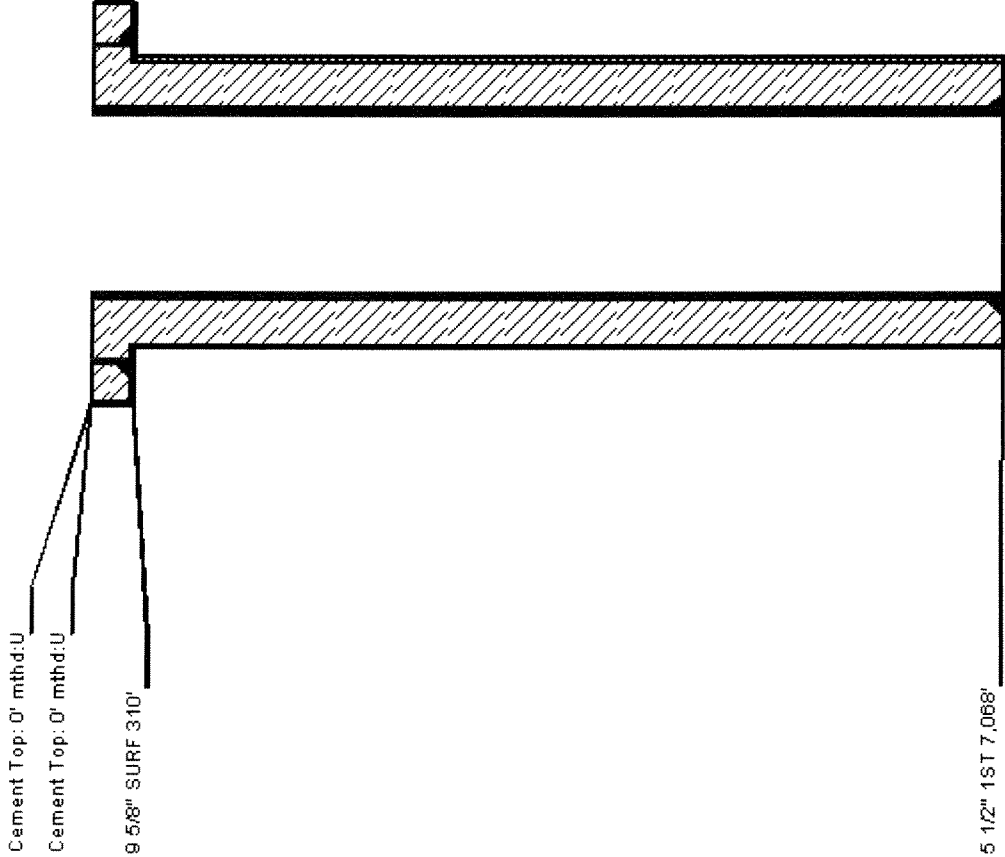
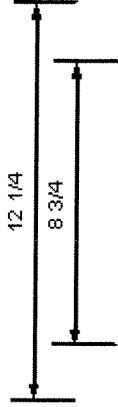
Cement is 15.8# Class G



API Well No.: 05-103-08199-00-			
Owner:	BONNEVILLE FUELS CORP	Well Name:	TAIGA-FEDERAL
County:	RIO BLANCO	Field:	WHITE FACE BUTTE
Coordinates: X	1041 FWL	Sec: 25	Twp: 3S
			Rng: 104W

Note: Changes to the drawing do not effect the database

Bore Diameters (in.)



Total Vertical Depth 10,000'

RECEIVED
JUL 19 2010
COGCC