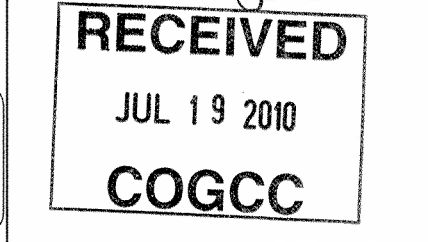




1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.



COGCC Operator Number: 10112 Name of Operator: Foundation Energy Address: 14800 Landmark Boulevard Suite 220 City: Dallas State: TX Zip: 75254	Contact Name & Telephone Jack Rich No: 972-934-8385 Fax: 972-934-8610	24 hour notice required, contact: Tel: _____
API Number 510308597 Well Name: White Faced Butte Fed Well Number: #12-31-3S-103 Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 31 3S 103W 6 PM County: Rio Blanco Federal, Indian or State Lease Number: 38332 Field Name: White Faced Butte Field Number: 92799		Complete the Attachment Checklist Oper OGCC Wellbore Diagram Cement Job Summary Wireline Job Summary

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.745649 Longitude: -109.004286
GPS Data:
Date of Measurement: PDOP Reading: Instrument Operator's Name:
Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement:
Fish in Hole: ☐ Yes ☒ No If yes, explain details below
Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Dakota	6,603	6,684			
	6623	6740			

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12 1/4	9 5/8	36	498	300	498	Surface
Intermediate	8 3/4	7	23	3325	225	3325	Surface
Long	6 1/4	4 1/2	11.6	6878	340	6878	Surface

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6570' with 15 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs
Set 20 sks cmt from 3500 ft. to 3240 ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Perforate and squeeze at 3375' ft. with 60 sacks Leave at least 100 ft. in casing
Perforate and squeeze at 548' ft. with 60 sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.
Set 6 sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: ☐ Yes ☐ No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

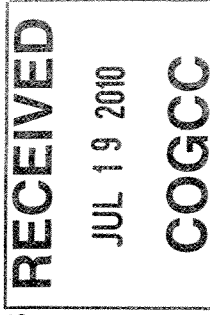
Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JACK RICH Email: jrich@foundationenergy.com
Signed: Jack Rich Title: Superintendent Date: 7/12/10
OGCC Approved: [Signature] Title: EIT II Date: 8/5/2010
CONDITIONS OF APPROVAL, IF ANY: GPS Coord. required w/subsequent Form 6

P & A Procedure for the White Face Butte Federal 12-31-3S-103



Surface Casing: 9 5/8" @ 498' TOC @ Surface
Intermediate Casing: 7" @ 3,325' TOC @ Surface
Production Casing: 4 1/2" @ 6,878' TOC @ Surface
Tubing: 2 3/8" at 6,550'
PBD: 6,837'
Perfs: 6,623'-6,740'

Prior to MIRU, blow the well down, and check deadmen.

MIRU, install 5,000# BOP

POH to check tubing

RIH to 6,570' with bit

TIH to 6,570' and set CICR

Mix and pump 30sxs, 15 under and 15 on top of CICR

TOH to 6,500'

Reverse out

Test casing to 500 PSI, if good proceed, if not call for orders

TOH to 3,375'

RU wireline and perforate at 3,375'

Attempt to establish injection rate

If successful, bullhead squeeze 60sxs, leave 100' in casing

If not, RIH with tubing and set 100' plug (20sx) across perfs

WOC and tag

TOH to 548'

RU wireline and perforate at 548'

Attempt to establish injection rate

If successful, bullhead squeeze 60sxs, leave 100' in casing

If not, RIH with tubing and set 100' plug (20sx) across perfs

WOC and tag

Circulate cement to surface

TOH

ND wellhead and BOP

Cut off wellhead

Add cement if necessary

Weld on plate with information

RDMO

Cement is 15.8# Class G

API Well No: 05-103-08597-00-			
Owner:	BONNEVILLE FUELS CORP	Well Name:	FEDERAL
County:	RIO BLANCO	Field:	WHITE FACE BUTTE
Coordinates: X	950 FWL	Y	1900 FNL
		Sec:	31
		Twp:	3S
		Rng:	103W

Note: Changes to the drawing do not effect the database

RECEIVED

JUL 19 2010

COGCC

