

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400082891

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Jennifer Barnett

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4342

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-125-11836-00

6. County: YUMA

7. Well Name: Wingfield Trust

Well Number: 33-6

8. Location: QtrQtr: NWSE Section: 6 Township: 2S Range: 44W Meridian: 6

Footage at surface: Direction: FSL Distance: 2400 Direction: FEL Distance: 1680

As Drilled Latitude: 39.911180 As Drilled Longitude: 102.341610

GPS Data:

Data of Measurement: 06/30/2010 PDOP Reading: 2.6 GPS Instrument Operator's Name: S. DeManche

** If directional footage

at Top of Prod. Zone Distance: Direction: Distance: Direction:

at Bottom Hole Distance: Direction: Distance: Direction:

9. Field Name: VERNON

10. Field Number: 86500

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/20/2010 13. Date TD: 05/21/2010 14. Date Casing Set or D&A: 05/22/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 2398 TVD 17 Plug Back Total Depth MD 2348 TVD

18. Elevations GR 3906 KB 3912

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Triple Combo, AIL, CNLD, CBL/GR/CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	9+7/8	7	20	389	173	389	0
1ST	6+1/4	4+1/2	11.6	2,393	135	2,398	0

REMEDIAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	2,058		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	2,143	2,176	<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jennifer Barnett

Title: Regulatory Analyst

Date: _____

Email: jbarnett@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400082897	LAS-COMBINATION OPEN HOLE	BFN8-00004_Noble_Wingfield_Trust_33-6_Main.las
400082973	PDS-CEMENT BOND	WINGFIELD_TRUST_33-6_CBL.PDS
400082975	CMT SUMMARY	Wingfield Trust 33-6 cement tickets.pdf

Total Attach: 3 Files