

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400081454

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10276 4. Contact Name: Moe Felman
2. Name of Operator: PINE RIDGE OIL & GAS LLC Phone: (303) 226-1300
3. Address: 600 17TH ST STE 800S Fax: (303) 226-1301
City: DENVER State: CO Zip: 80202

5. API Number 05-043-06181-00 6. County: FREMONT
7. Well Name: DOLLY VARDEN Well Number: 41-20
8. Location: QtrQtr: NENE Section: 20 Township: 19S Range: 69W Meridian: 6
Footage at surface: Direction: FNL Distance: 1042 Direction: FEL Distance: 452
As Drilled Latitude: 38.385801 As Drilled Longitude: -105.127318

GPS Data:

Data of Measurement: 06/01/2010 PDOP Reading: 2.8 GPS Instrument Operator's Name: Waylon Binger

** If directional footage

at Top of Prod. Zone Distance: 1530 Direction: FNL Distance: 481 Direction: FEL
at Bottom Hole Distance: 1779 Direction: FNL Distance: 495 Direction: FEL

9. Field Name: FLORENCE-CANON CITY 10. Field Number: 2460011. Federal, Indian or State Lease Number: N/A12. Spud Date: (when the 1st bit hit the dirt) 05/01/2010 13. Date TD: 05/07/2010 14. Date Casing Set or D&A: 05/08/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 3550 TVD 3271 17 Plug Back Total Depth MD 3550 TVD 327118. Elevations GR 5278 KB 5289

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

GR
Caliper
Sonic

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16		63	111	63	
SURF	12+1/4	8+5/8	24	680	381	680	
1ST	7+7/8	5+1/2	15.5	3,550			

REMEDIAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	0	3,550	<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Moe Felman

Title: Sr. Operations Engineer

Date: _____

Email: moe.felman@cometridgeresources.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC**

Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400081655	DIRECTIONAL SURVEY	Dolly_Varden_Final Surveys_5-8-10.pdf
400081798	LAS-COMBINATION OPEN HOLE	050430618100_Logs.LAS
400082349	CMT SUMMARY	Dolly Varden 41-20_Cementing Reports_05-10.pdf

Total Attach: 3 Files