

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COC69112

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T12N R89W Sec. 24: S2; Sec. 25: NE, S2NW, NWSW, NESE, S2S2

25. Distance to Nearest Mineral Lease Line: 383 ft 26. Total Acres in Lease: 800

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	16+1/4	14+1/4		40	0	40	0
SURF	12+1/4	9+5/8	36	1,250	405	1,250	0
1ST	8+3/4	7	23	5,760	610	5,760	1,050
1ST LINER	6+1/8	4+1/2	10.5	8,710			

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments _____

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kimberly J. Rodell

Title: Permit Agent Date: _____ Email: kim@banko1.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400077156	SURFACE CASING CHECK	SD Federal 24-9DL Surface and Production Casing Design.pdf
400077232	DRILLING PLAN	SD Federal 24-9DL APD Drilling Program.pdf
400077233	SURFACE PLAN	SD Federal 24-9DL APD SUPO.pdf
400077234	ACCESS ROAD MAP	SD Federal 24-9DL APD Access Road Map.pdf
400077240	OTHER	SD Federal 24-9DL APD Area Map.pdf
400077241	PROPOSED BMPs	SD Federal 24-9DL APD Proposed Layout Plat.pdf
400077244	CONST. LAYOUT DRAWINGS	SD Federal 24-9DL APD Proposed Cross Sections.pdf
400077245	CONST. LAYOUT DRAWINGS	SD Federal 24-9DL APD Proposed Rig Layout.pdf
400077248	CONST. LAYOUT DRAWINGS	SD Federal 24-9DL APD Proposed Production Layout.pdf
400077255	PLAT	SD Federal 24-9DL APD Survey Plat.pdf
400077256	DEVIATED DRILLING PLAN	SD Federal 24-9DL Directional Plan.pdf

Total Attach: 11 Files