



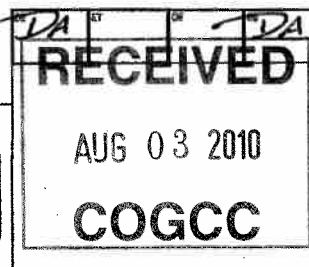
02054453

FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4071	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Fax: (303) 629-8272	
City: Denver State: CO Zip: 80202		
5. API Number 05-045-18451-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Hilton	7. Well/Facility Number: KP 312-25	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW 25-T6S-91W		Surface Eqmpt Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____	
Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: _____	
Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____	
GPS DATA: Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____	
<input type="checkbox"/> CHANGE SPACING UNIT Formation: _____ Formation Code: _____ Spacing order number: _____ Unit Acreage: _____ Unit configuration: _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT: _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used: _____ Cementing tool setting/perf depth: _____ Cement volume: _____ Cement top: _____ Cement bottom: _____ Date: _____	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 8/3/2010	<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remediate Bradenhead Pressure for Spills and Releases	

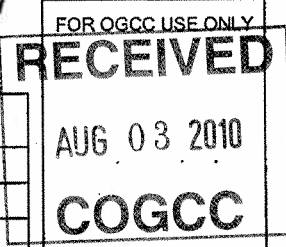
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 8/3/10 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor PermitsCOGCC Approved: David Anderson Title: PE II Date: 8/3/2010

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 96850 API Number: 05-045-18451-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: Hilton Well/Facility Number: KP 312-25
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec 25 T6S-R91W.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams Production RMT Co.

Production Casing Remediation Procedure

Wellname: Hilton KP 312-25
Date: 8/3/10
Field: Kokopelli

Prepared By: Ty Woodworth
Cell phone: (970)-274-9254

Purpose: Remediate Bradenhead Pressure

Well Information:

API Number:	05-045-18451
Production Casing:	4-1/2" 11.6# E-80
Shoe Depth:	8,205 ft
Float Collar Depth	8,176 ft
Surface Casing Depth	1,025 ft
Top of Mesaverde:	4,482 ft
Top of Gas:	5,947 ft
Top of Cement:	3,910 ft (very good bond to this depth)
Correlate Log:	Baker OH Log Dated 10/26/2009
Max pressure:	7,000 psi

Well History:

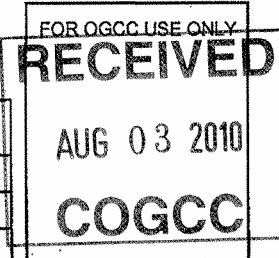
- Williams spud this well on 10/17/2009. Completions were delayed due to DOW winter slips.
- Permission to complete was granted on 5/3/2010.
- No bradenhead pressure was observed while waiting on completion.
- During fracturing operations on 6/2/2010 and 6/3/2010 bradenhead pressure was observed and appeared to be tracking the character of the frac treating pressure. However, the pressure never exceeded 150 psi. On 6/4/2010 during the flowback of the fracs, the bradenhead pressure reached 150 psi and was vented to the pit. When SI, the pressure builds back up and must be vented periodically.
- The fluid flowing from the bradenhead is water/mud with sporadic gas.
- A sundry request to vent the bradenhead was submitted on 6/7/2010
- Set CIBP at 7,246 ft above all perfs and pressure tested casing to 5000 psi, 60 psi leakoff in 30 minutes (6-16-2010). Bradenhead pressure did not change.
- Resumed completions operations 7-6-2010 bleeding bradenhead to pit as necessary.
- Currently on production with bradenhead open to pit.

Proposed Procedure:

- 1 MIRU service unit. POOH w/ 2 3/8" production string.
- 2 RIH w/ wireline and set 10K CBP at 5,200 ft
Perforate 3 squeeze holes at 3,450 ft (deepest truly free pipe reading on CBL)
Set Retainer at +/- 3,350 ft.
- 3 RIH with 2 3/8" Workstring.
- 4 Sting in to retainer and establish circulation with water. Do not exceed 2 bpm.



TECHNICAL INFORMATION PAGE

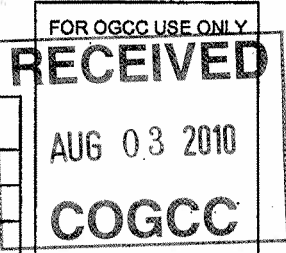


- | | | | |
|--|----------------------------|-----------------------|--------------------|
| 1. OGCC Operator Number: | 96850 | API Number: | 05-045-18451-00 |
| 2. Name of Operator: | Williams Production RMT Co | | OGCC Facility ID # |
| 3. Well/Facility Name: | Hilton | Well/Facility Number: | KP 312-25 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | NWSW Sec 25 T6S-R91W | | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

5. MIRU HES Cement Crew.
Pump 20 bbls water ahead at 2 bpm
Pump 175 sks 16.2 ppg Cement per attached design at 2 bpm
Pump 30 sks 17.0 ppg Neat G Tail Cement at 2 bpm
Displace to within 0.5 bbls of EOT at 2 bpm
Sting our of retainer, pump 0.5 bbls of cement on top of retainer.
Reverse circulate tubing.
SI Bradenhead to allow cement to set - Monitor pressure.
POOH with tubing and SDFN.
6. Allow for 24-48 hrs cement set time.
Monitor Bradenhead Ppressure - Call Denver if it reaches 150 psi.
7. RIH with bit and 2 3/8" tubing. Drill out Cement Retainer.
POOH bit and tubing.
Run CBL from 3,700 to 2,500 ft. Call Denver with results.
Pressure Test Squeeze Holes to 1,000 psi
Monitor Bradenhead Ppressure - Call Denver if it reaches 150 psi.
Open Bradenhead to check for water flow. (Isolate from other wells on pad)
If water contiues to flow - Call Denver for next steps. Denver will contact COGCC.
8. If bradenhead flow is mitigated, proceed as follows:
Clean out to CBP at 5,200 ft.
Drill out CBP, Land Tubing and put well on Final Sales.



1. OGCC Operator Number: 96850 API Number: 05-045-18451-00

2. Name of Operator: Williams Production RMT Co OGCC Facility ID #

3. Well/Facility Name: Hilton Well/Facility Number: KP 312-25

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec 25 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

HALLIBURTON

Cementing Rockies, Grand Junction

LAB RESULTS - Squeeze

Job Information

Request/Slurry	91293/2	Rig Name		Date	July 27th 2010
Submitted By	Jeremy Talarovich	Job Type	Perforation Squeeze	Bulk Plant	Grand Junction
Customer	Williams Companies	Location		Well	KP 513-25

Well Information

Casing/Liner Size	Depth MD	3500 ft	BHST	122 F
Hole Size	Depth TVD	0 ft	BHCT	105 F

Drilling Fluid Information

Mud Company	Type	Density	PV/YP
-------------	------	---------	-------

Cement Information - Squeeze Design

Conc	UOM	Cement/Additive	Sample Type	Sample Date	Lot No.	Cement Properties
						Slurry Density 16.198 PPG
						Slurry Yield 1.09 FT3
						Water Requirement 4.55 GPS
100.00	% BWOC	Mountain G				
0.30	% BWOC	HALAD-322				
0.30	% BWOC	Econolite (Powder - PB)				
40.39	L/100kg	Fresh Water				
						Water Source Fresh Water
						Water Chloride N/A ppm

Pilot Test Results Request ID 91293/2

Thickening Time - ON-OFF-ON

Test Temp (°F)	Reached in (min)	Pressure (psi)	30 Bc (hh:min)	50 Bc (hh:min)	70 Bc (hh:min)	100 Bc (hh:min)	Start Bc
105	8	2,630	00:59	01:12	01:16	01:22	25

Deflected from 21-33 then settled to 27 after a minute

This report is the property of Halliburton Energy Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the expressed written approval of Halliburton. It may however be used in the course of regular business operations by any person or concern receiving such report from Halliburton. This report is for information purposes only and the content is limited to the sample described. Halliburton makes no warranties, expressed or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage regardless of cause, including any act or omission of Halliburton, resulting from the use hereof.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

AUG 03 2010

COGCC

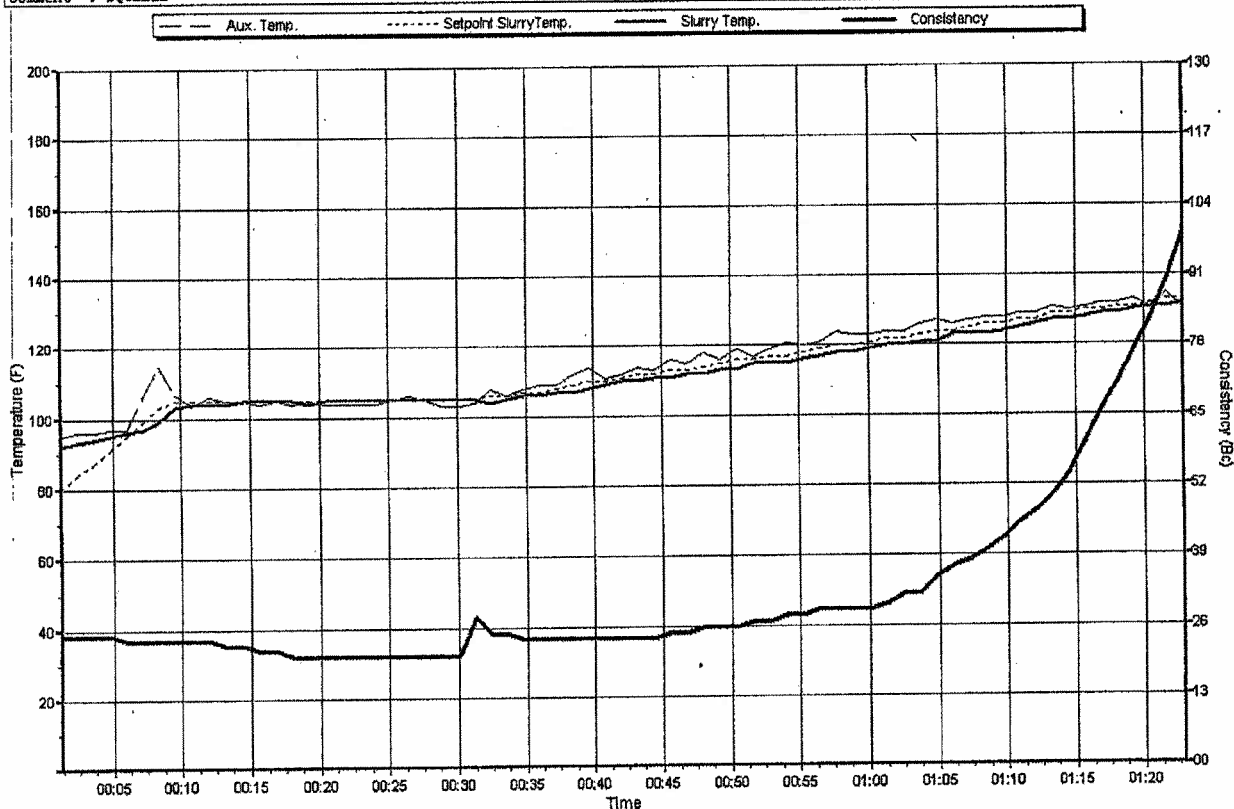
- OGCC Operator Number: 96850 API Number: 05-045-18451-00
- Name of Operator: Williams Production RMT Co OGCC Facility ID #
- Well/Facility Name: Hilton Well/Facility Number: KP 312-25
- Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec 25 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Halliburton Energy Services
Form Instrument Company
Test Name: GJ91293-2 #234
Test Type: PILOT
Apparatus: HPHT #3
Comment : SQUEEZE

Consistency 50 Bc Occurred At: 1:12
Consistency 70 Bc Occurred At: 1:16
Consistency 100 Bc Occurred At: 1:22



This report is the property of Halliburton Energy Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the expressed written approval of Halliburton. It may however be used in the course of regular business operations by any person or concern receiving such report from Halliburton. This report is for information purposes only and the content is limited to the sample described. Halliburton makes no warranties, expressed or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage regardless of cause, including any act or omission of Halliburton, resulting from the use hereof.