

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400077328
Plugging Bond Surety
20010124

3. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP 4. COGCC Operator Number: 47120

5. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-3779

6. Contact Name: CHERYL LIGHT Phone: (720)929-6461 Fax: (720)929-7461

Email: CHERYL.LIGHT@ANADARKO.COM

7. Well Name: GEIB Well Number: 41-26

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7629

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 26 Twp: 5N Rng: 65W Meridian: 6

Latitude: 40.375525 Longitude: -104.622528

Footage at Surface: 702 FNL/FSL FNL 421 FEL/FWL FEL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4642 13. County: WELD

14. GPS Data:

Date of Measurement: 12/29/2009 PDOP Reading: 2.5 Instrument Operator's Name: TRAVIS KRAICH

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1425 FNL 190 FEL FEL Bottom Hole: FNL/FSL 1425 FNL 190 FEL FEL
Sec: 26 Twp: 5N Rng: 65W Sec: 26 Twp: 5N Rng: 65W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 421 ft

18. Distance to nearest property line: 421 ft 19. Distance to nearest well permitted/completed in the same formation: 788 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J-SAND	JSND		160	GWA
NIOBRARA-CODELL	NB-CD	407	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED OIL & GAS LEASE

25. Distance to Nearest Mineral Lease Line: 190 ft 26. Total Acres in Lease: 133

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	11.6	750	525	750	
1ST	7+7/8	4+1/2	11.6	7,629	200	7,629	
1ST LINER							

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE USED NB-CD & JSND: W/2NW/4, SEC. 25, E/2NE/4, SEC. 26, T5N-R65W

34. Location ID: 323211

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CHERYL LIGHT

Title: SR. REGULATORY ANALYST Date: _____ Email: DJREGULATORY@ANADARK

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER 05	Permit Number: _____ Expiration Date: _____
CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400077332	WELL LOCATION PLAT	GEIB 41-26 PLAT.pdf
400077333	TOPO MAP	GEIB 41-26 5N65W26 Topo.pdf
400077334	OIL & GAS LEASE	GEIB OGL.pdf
400077335	SURFACE AGRMT/SURETY	GEIB SUA.pdf
400077336	30 DAY NOTICE LETTER	GEIB NOTICE LETTER.pdf
400077338	DEVIATED DRILLING PLAN	GEIB 41-26 DIRECTIONAL.pdf
400077339	PROPOSED SPACING UNIT	GEIB 41-26 SPACING UNIT MAP.pdf
400077341	MULTI-WELL PLAN	GEIB 2 PAD 5N65W26.pdf
400077664	EXCEPTION LOC WAIVERS	GEIB 41-26 WAIVER 318A.a & 318A.c.pdf
400077665	EXCEPTION LOC REQUEST	GEIB 41-26 WAIVER REQUEST.pdf

Total Attach: 10 Files