FORM 4
Rev 12/05

State of Colorado
Oil and Gas Conservation Com

02054442

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (30

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JUL 26 2010
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10172
2. Name of Operator: BOPCO, L.P.
3. Address: 9949 Oswego St., Suite 200
City: Parker State: CO Zip: 80134
4. Contact Name: Reed Haddock
Phone: (303) 799-5080
Fax: (303) 799-5081

Complete the Attachment Checklist OP OGCC

5. API Number 05- 103-11141 OGCC Facility ID Number 97955
6. Well/Facility Name: Yellow Creek Federal 7. Well/Facility Number 3-11-0342
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): Lot 8, Sec. 3, T1S, R98W, 6th P.M.
9. County: Rio Blanco 10. Field Name: Yellow Creek
11. Federal, Indian or State Lease Number: COC-59393

Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page	X	
Other		

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of **Surface** Footage **from** Exterior Section Lines:				
Change of **Surface** Footage **to** Exterior Section Lines:				
Change of **Bottomhole** Footage **from** Exterior Section Lines:				
Change of **Bottomhole** Footage **to** Exterior Section Lines:				attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude — Distance to nearest property line — Distance to nearest bldg, public rd, utility or RR

Longitude — Distance to nearest lease line — Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation — Distance to nearest well same formation — Surface owner consultation date:

GPS DATA:
Date of Measurement — PDOP Reading — Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME NUMBER
From:
To:
Effective Date:

☐ ABANDONED LOCATION:
Was location ever built? ☐ Yes ☐ No
Is site ready for Inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent
Approximate Start Date: 7/22/2010

☐ Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)	☐ Request to Vent or Flare	☐ E&P Waste Disposal
☐ Change Drilling Plans	☒ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Changed?	☐ Rule 502 variance requested	☐ Status Update/Change of Remediation Plans for Spills and Releases
☐ Casing/Cementing Program Change	☐ Other:	

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed: Reed Haddock Date: 07-22-2010 Email: rhaddock@basspet.com

Print Name: Reed Haddock Title: Regulatory Analyst

COGCC Approved: David Andrews Title: PE II Date: 7/27/2010

CONDITIONS OF APPROVAL, IF ANY:

FORM 4 Rev 12/05

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

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1. OGCC Operator Number: 10172 API Number: 05-103-11141
2. Name of Operator: BOPCO, L.P. OGCC Facility ID # 97955
3. Well/Facility Name: Yellow Creek Federal Well/Facility Number: 3-11-0342
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): Lot 8, Sec. 3, T1S, R98W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

BOPCO, L.P. submits this sundry for the purposes of outlining the results of a MIT performed on the subject well June 29, 2010 as well as providing a plan to locate and remediate the apparent failure.

After loading the hole with approximately 8 bbls of produced water an attempt was made to pressure up to 350 psi and perform the test. Once that pressure was attained and the pump shut off, pressure fell to 100 psi. There were no visible leaks from the surface cap.

A workover rig will be mobilized to make multiple packer runs with 2-3/8" tubing in order to isolate segments of the wellbore and locate the leak. Subsequent to determining the location a balanced cement plug will be set over the leak. The cement plug will then be tested in accordance with COGCC MIT requirements.