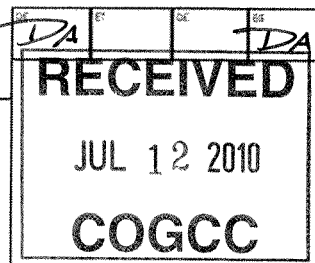


State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02054435



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 76104	4. Contact Name: Heidi Lehr	Complete the Attachment Checklist OP OGCC	
2. Name of Operator: Samson Resources Company	Phone: 720-587-2503		
3. Address: 370 17th Street Suite 3000 City: Denver State: CO Zip: 80202	Fax: 720-904-1392		
5. API Number 05- 081-07399	OGCC Facility ID Number	Survey Plat	n/a
6. Well/Facility Name: Allen 44-8	7. Well/Facility Number: 1	Directional Survey	n/a
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESE 08 06N 91W 6PM		Surface Equipmt Diagram	n/a
9. County: Moffat	10. Field Name: Craig	Technical Info Page	X
11. Federal, Indian or State Lease Number:		Other	X

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 5/1/2008	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Heidi Lehr Date: 7/12/2010 Email: hlehr@samson.com  
Print Name: Heidi Lehr Title: Sr Engineering Technician

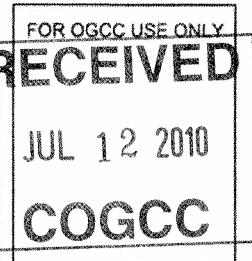
COGCC Approved: David Anderson Title PE II Date: 7/19/2010

CONDITIONS OF APPROVAL, IF ANY:

- 1) Comply with all requirements of Rule 912, including monthly reporting of flared volumes and notifications to local emergency dispatch or the local government designee.
- 2) Submit annual updates (requests to flare) to COGCC on Form 4's (Sundry Notices), which discuss whether or not any new gathering systems or increased development of the field have changed pipeline economics such that installation of a new pipeline would be an economically viable option in lieu of continued flaring.
- 3) Obtain any air permits that may be required by the Colorado Department of Public Health and Environment.



TECHNICAL INFORMATION PAGE

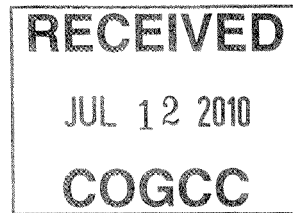


1. OGCC Operator Number:	76104	API Number:	05- 081-07399
2. Name of Operator:	Samson Resources Company	OGCC Facility ID #	
3. Well/Facility Name:	Allen 44-8	Well/Facility Number:	1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESE 08 06N 91W 6PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Samson Resources Company is requesting approval from the COGCC to flare gas for the subject well. The well produces minimal volumes of gas that do not economically justify facilities and a gathering line to move the gas to sales. Documentation is attached.



SUITE 3000  
370 17<sup>TH</sup> ST  
DENVER CO 80202  
USA  
720/904-1391  
FAX: 720/904-1392

July 12, 2010

State of Colorado  
Oil & Gas Conservation Commission  
Attn: David Andrews  
707 Wapiti Court, Suite 204  
Rifle, CO 81650

Re: Allen 44-8 #1      Moffat County, CO      API# 05-081-07399

Dear Mr. Andrews:

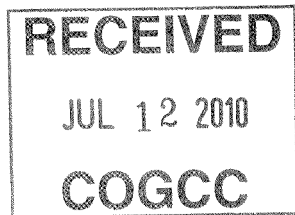
Samson Resources Company is requesting approval from the COGCC to continue flaring gas from the Allen 44-8 #1 well located at SESE Sec 8 T6N R91W, Moffat County, Colorado. The well produces minimal volumes of gas that do not economically justify facilities and a gathering line to move the gas to sales. I have provided documentation from Tom Hewett, Sr. District Engineer; Mike Conder, Sr. Facilities Engineer; and, Mark Gotcher, Sr. Gas Contract Representative. This documentation includes an economic report and a report of the past & current rates from the gas meter.

As summarized in the economic report, the estimated capital cost to sell gas amounts to \$3.72MM yet the projected revenue f/the gas stream is forecast to total only \$0.37MM over the well's lifetime. Capital cost used is the same as costs used to evaluate the State 33-15. Discounting cash flows @ 8.5% as is Samson's internal metric, the loss on the investment would be \$3.47MM.

Should you have any questions or need additional information, please contact me at [hlehr@samson.com](mailto:hlehr@samson.com) or 720-587-2503.

Sincerely,  
SAMSON RESOURCES

Heidi Lehr  
Sr. Engineering Technician



J-W Measurement Company

Upload

Tulsa, OK  
W2.METRONGAS.COM  
918-827-5770

Customer	: 2073 - SAMSON RESOURCES	Date Sampled	: 11/10/2009
Station ID	: 05081003E	Date Analyzed	: 11/19/2009
Cylinder ID	: 3375	Effective Date	: 12/01/2009
Producer	: SAMSON	Line Pressure	:
Lease	: ALLEN 44-8 #1	Cyl Pressure	: 37.00
Area	:	Temp	: 84.0
Sampled by	: MARK	Cylinder Type	:
Formation	:		

COMPONENT	MOL %	GPM @ 14.696(PSIA)
Methane	69.6347	0.0000
Ethane	12.3669	3.2979
Propane	9.9049	2.7218
Iso-Butane	1.1559	0.3635
Normal-Butane	3.4235	1.0768
Iso-Pentane	0.7293	0.2660
Normal-Pentane	0.7710	0.2788
Hexanes++	0.8427	0.3647
Nitrogen	0.4489	0.0000
Carbon-Dioxide	0.7206	0.0000
Oxygen	0.0014	0.0000
Hydrogen Sulfide	0.0001	0.0000
TOTAL	100.0000	8.3695

Compressibility Factor (Z) @ 14.696 PSIA @ 60 DEG. F = 0.9950

Real Gravity: 0.8408

Ideal Gravity: 0.8366

BTU @ (PSIA)	@14.65	@14.696	@14.73	@15.025
GPM	8.3433	8.3695	8.3889	8.5569
Ideal BTU Dry	1419.64	1424.09	1427.39	1455.98
Ideal BTU Sat	1394.79	1399.25	1402.55	1431.13
Real BTU Dry	1426.70	1431.20	1434.53	1463.41
Real BTU Sat	1402.24	1406.74	1410.07	1438.96

Comments: H2S = 1 PPM

Gas Analysis performed in accordance with GPA 2261

Analytical Calculations performed in accordance with GPA 2172

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COGCC

041567 - ALLEN 44-8 #1  
Econ for Permission to Vent Gas  
Est \$3.7MM to install gas sales  
Less than 150 MMCF expected  
Economics require >925/mcf

Date: 07/09/2010  
Time: 13:34:57  
CBS: US CRB  
Settings: SETDATA? 10  
Scenario: CRB\_MS

KEYWORD & Ref. Code	COMBINED INPUT DATA				INITIAL CALCULATED DATA					
	Beginning	Ending Rates	Schedule Limit	Method & Value	Ultimate \$	End Pt.	Init.Deff	Init. Rate	Final Rate	
400 START	03/2009									
401 OIL	1625.00	150.00 B/M	X YRS	EXP 12.00	169.109	10/2027	12.0000	1625.	149.	
402 GAS/OIL	1.00	1.00 M/B	TO LIFE	LOG TIME		12/2020				
500 PRI/OIL	0.0000	X \$/B	TO LIFE	PC 0.00		12/2020				
501 PRI/GAS	4.7500	X \$/B	TO LIFE	PC 2.00		12/2020		4.750	5.984	
502 PAJ/GAS	-0.25	X \$/M	TO LIFE	PC 0.00		12/2020		-0.250	-0.250	
503 PAJ/GAS	-0.55	X \$/M	TO LIFE	PC 0.00		12/2020		-0.550	-0.250	
600 STX/OIL	4.05	X %	TO LIFE	PC 0.00		12/2020		0.041	0.041	
601 STX/GAS	4.05	X %	TO LIFE	PC 0.00		12/2020		0.041	0.041	
602 STX/NGL	4.05	X %	TO LIFE	PC 0.00		12/2020		0.041	0.041	
603 ATX	2.50	X %	TO LIFE	PC 0.00		12/2020		0.025	0.025	
705 LSE/WI	100.0000	D %	TO LIFE	FLAT 0.00		12/2020		1.000	1.000	
720 NET/OIL	77.0000	D %	TO LIFE	FLAT 0.00		12/2020		0.770	0.770	
740 NET/GAS	77.0000	D %	TO LIFE	FLAT 0.00		12/2020		0.770	0.770	
OVERLAYS	Beginning	Ending Rates	Schedule Limit	Method & Value	Ultimate \$	End Pt.	Init.Deff	Init. Rate	Final Rate	
900 PRI GAS	0.9760	X FRAC	TO LIFE	MUL 196.00		10/2027				
INVESTMENTS	Tangible	Intang Units	Invest. Point	Method & Value	Total T&I	Month	Risk Inv.	Tot. T&I&R	Esc. T&I&R	
800 CAPITAL	0.00	3720.00 MSG	07/2010 AD	ESC ESC3	3720.000	7/2010	0	3720.0	39520.0	

#### MISCELLANEOUS DATA PARAMETERS

201 WELLS 0.00 1.00  
202 MAJOR OIL  
203 BTU 1.15  
204 LOSS OK  
205 LIFE 17.50  
206 CUMD, MB 29.60 CUMG, MMCF 0.00 CUML, MB 3.00

#### PROJECT RUN SETTINGS

Base Date : 07/2003 Time Frames : 5\*1,92\*12,6  
P.W. Date : 07/2010 Primary PW : 0.5 Discount Freq. : MID  
Report Date : 07/2010  
Qualifiers : Prod = CRB Price = MS Cost = CRB Owner = SIC  
Title = DEFAULT Misc = CRB Invest = CRB Overlay = CRB

COGCC

```
DATE       : 07/09/2010
TIME       : 13:34:37
DBS        : US_CRH
SETTINGS   : SETDATA?_10
SCENARIO   : CRH_MS
```

## RESERVES AND ECONOMICS

AS OF DATE: 07/2010

MO-YEAR	GROSS PRODUCTION---			NET PRODUCTION----			PRICES----		OPERATIONS, M\$-----			CAPITAL COSTS, M\$	CASH FLOW BTAX, M\$	CUM. DISC BTAX, M\$
	OIL, MMBL	GAS, MMCF	MMCF	OIL, MMBL	GAS, MMCF	MMCF	OIL \$/B	GAS \$/M	NET OPER REVENUE M\$--	SEV+ADV TAXES M\$--	NET OPER EXPENSES M\$--			
07-2010	1.363	1.363	1.050	1.050	0.00	4.576	4.893	0.310	0.000	3720.000	-3715.507	-3715.522		
08-2010	1.349	1.349	1.039	1.039	0.00	4.585	4.761	0.307	0.000	0.000	4.454	-3711.113		
09-2010	1.334	1.334	1.027	1.027	0.00	4.594	4.720	0.304	0.000	0.000	4.416	-3706.771		
10-2010	1.320	1.320	1.017	1.017	0.00	4.603	4.679	0.302	0.000	0.000	4.378	-3702.497		
11-2010	1.306	1.306	1.006	1.006	0.00	4.612	4.639	0.299	0.000	0.000	4.340	-3698.287		
12-2010	1.292	1.292	0.995	0.995	0.00	4.621	4.599	0.297	0.000	0.000	4.302	-3694.143		
12-2011	14.481	14.481	11.150	11.150	0.00	4.680	52.182	3.365	0.000	0.000	48.817	-3649.150		
12-2012	12.743	12.743	9.812	9.812	0.00	4.791	47.015	3.032	0.000	0.000	43.983	-3611.789		
12-2013	11.214	11.214	8.635	8.635	0.00	4.905	42.355	2.731	0.000	0.000	39.624	-3580.767		
12-2014	9.868	9.868	7.599	7.599	0.00	5.021	38.153	2.460	0.000	0.000	35.694	-3555.711		
12-2015	8.684	8.684	6.687	6.687	0.00	5.140	34.368	2.216	0.000	0.000	32.151	-3533.629		
12-2016	7.642	7.642	5.884	5.884	0.00	5.268	30.954	1.936	0.000	0.000	28.958	-3515.479		
12-2017	6.725	6.725	5.178	5.178	0.00	5.396	27.977	1.798	0.000	0.000	26.000	-3501.146		
12-2018	5.918	5.918	4.557	4.557	0.00	5.529	25.135	1.619	0.000	0.000	23.486	-3488.918		
12-2019	5.208	5.208	4.010	4.010	0.00	5.637	22.696	1.458	0.000	0.000	21.146	-3478.770		
12-2020	4.583	4.583	3.529	3.529	0.00	5.768	20.354	1.313	0.000	0.000	19.042	-3470.347		
12-2021														
12-2022														
12-2023														
12-2024														
S TOT	95.030	95.030	73.173	73.173	0.00	5.045	369.173	23.807	0.000	3720.000	-3374.634	-3470.347		
AFTER	0.000	0.000	0.000	0.000	0.00	4.000	0.000	0.000	0.000	0.000	0.000	-3470.347		
TOTAL	95.030	95.030	73.173	73.173	0.00	5.045	369.173	23.807	0.000	3720.000	-3374.634	-3470.347		
CUM.	53.502	23.905					0.000							
ULT.	146.532	116.935					369.173							
-----PRESENT WORTH PROFILE-----														
BTAX RATE OF RETURN (PCT)			0.00	PROJECT LIFE (YEARS)		10.500		0.0	-3374.634	17.0	-3526.534			
BTAX PAYOUT YEARS			10.50	DISCOUNT RATE (PCT)		9.500		6.0	-3447.584	18.0	-3531.563			
BTAX PAYOUT YEARS (DISC)			10.50	GROSS OIL WELLS		0.		8.5	-3470.347	19.0	-3536.336			
BTAX NET INC/INVEST			0.09	GROSS GAS WELLS		1.		10.0	-3482.394	20.0	-3540.872			
BTAX NET INC/INVEST (DISC)			0.07	GROSS WELLS		1.		12.0	-3496.853	22.0	-3549.292			
INITIAL N.R.I., PCT.			77.00	INITIAL W.I., PCT.		100.00		15.0	-3515.637	23.0	-3553.203			
FINAL N.R.I., PCT.			77.00	FINAL W.I., PCT.		100.00		16.0	-3521.233	24.0	-3556.935			
										25.0	-3560.499			

## Daily Production

Start Date: May 1, 2008 State: COLORADO  
End Date: Jul 1, 2010 County: MOFFAT

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COGCC

Well Completion	Production Date	Gas Production	Fuel Usage Rate	Flared Gas
ALLEN 44-8 #1 (SOLD)	5/1/08	37.921	7.2	30.643
ALLEN 44-8 #1 (SOLD)	5/2/08	38.531	7.2	31.234
ALLEN 44-8 #1 (SOLD)	5/3/08	38.793	7.2	31.487
ALLEN 44-8 #1 (SOLD)	5/4/08	38.008	7.2	30.727
ALLEN 44-8 #1 (SOLD)	5/5/08	37.921	7.2	30.643
ALLEN 44-8 #1 (SOLD)	5/6/08	37.921	7.2	30.643
ALLEN 44-8 #1 (SOLD)	5/7/08	37.921	7.2	30.643
ALLEN 44-8 #1 (SOLD)	5/8/08	30.685	7.2	23.636
ALLEN 44-8 #1 (SOLD)	5/9/08	34.26	7.2	27.097
ALLEN 44-8 #1 (SOLD)	5/10/08	36.875	7.2	29.63
ALLEN 44-8 #1 (SOLD)	5/11/08	37.398	7.2	30.136
ALLEN 44-8 #1 (SOLD)	5/12/08	36.526	7.2	29.292
ALLEN 44-8 #1 (SOLD)	5/13/08	36.526	7.2	29.292
ALLEN 44-8 #1 (SOLD)	5/14/08	36.526	7.2	29.292
ALLEN 44-8 #1 (SOLD)	5/15/08	33.649	7.2	26.506
ALLEN 44-8 #1 (SOLD)	5/16/08	37.049	7.2	29.799
ALLEN 44-8 #1 (SOLD)	5/17/08	35.742	7.2	28.532
ALLEN 44-8 #1 (SOLD)	5/18/08	35.306	7.2	28.11
ALLEN 44-8 #1 (SOLD)	5/19/08	35.654	7.2	28.448
ALLEN 44-8 #1 (SOLD)	5/20/08	35.654	7.2	28.448
ALLEN 44-8 #1 (SOLD)	5/21/08	35.654	7.2	28.448
ALLEN 44-8 #1 (SOLD)	5/22/08	30.25	7.2	23.214
ALLEN 44-8 #1 (SOLD)	5/23/08	33.301	7.2	26.169
ALLEN 44-8 #1 (SOLD)	5/24/08	35.567	7.2	28.364
ALLEN 44-8 #1 (SOLD)	5/25/08	35.567	7.2	28.364
ALLEN 44-8 #1 (SOLD)	5/26/08	35.131	7.2	27.942
ALLEN 44-8 #1 (SOLD)	5/27/08	35.131	7.2	27.942
ALLEN 44-8 #1 (SOLD)	5/28/08	35.131	7.2	27.942
ALLEN 44-8 #1 (SOLD)	5/29/08	31.47	7.2	24.396
ALLEN 44-8 #1 (SOLD)	5/30/08	31.47	7.2	24.396
ALLEN 44-8 #1 (SOLD)	5/31/08	31.47	7.2	24.396
ALLEN 44-8 #1 (SOLD)	6/1/08	29.09	7.2	22.05
ALLEN 44-8 #1 (SOLD)	6/2/08	31.144	7.2	24.025
ALLEN 44-8 #1 (SOLD)	6/3/08	31.144	7.2	24.025
ALLEN 44-8 #1 (SOLD)	6/4/08	31.144	7.2	24.025
ALLEN 44-8 #1 (SOLD)	6/5/08	36.192	7.2	28.879
ALLEN 44-8 #1 (SOLD)	6/6/08	36.962	7.2	29.62
ALLEN 44-8 #1 (SOLD)	6/7/08	36.962	7.2	29.62
ALLEN 44-8 #1 (SOLD)	6/8/08	34.053	7.2	26.822
ALLEN 44-8 #1 (SOLD)	6/9/08	34.053	7.2	26.822
ALLEN 44-8 #1 (SOLD)	6/10/08	34.053	7.2	26.822
ALLEN 44-8 #1 (SOLD)	6/11/08	34.053	7.2	26.822
ALLEN 44-8 #1 (SOLD)	6/12/08	34.224	7.2	26.987
ALLEN 44-8 #1 (SOLD)	6/13/08	34.224	7.2	26.987
ALLEN 44-8 #1 (SOLD)	6/14/08	32.085	7.2	24.93
ALLEN 44-8 #1 (SOLD)	6/15/08	33.197	7.2	26
ALLEN 44-8 #1 (SOLD)	6/16/08	33.197	7.2	26
ALLEN 44-8 #1 (SOLD)	6/17/08	33.197	7.2	26
ALLEN 44-8 #1 (SOLD)	6/18/08	33.197	7.2	26
ALLEN 44-8 #1 (SOLD)	6/19/08	21.39	7.2	14.645
ALLEN 44-8 #1 (SOLD)	6/20/08	32.855	7.2	25.67
ALLEN 44-8 #1 (SOLD)	6/21/08	32.855	7.2	25.67
ALLEN 44-8 #1 (SOLD)	6/22/08	33.967	7.2	26.74
ALLEN 44-8 #1 (SOLD)	6/23/08	33.882	7.2	26.658
ALLEN 44-8 #1 (SOLD)	6/24/08	33.882	7.2	26.658
ALLEN 44-8 #1 (SOLD)	6/25/08	33.882	7.2	26.658
ALLEN 44-8 #1 (SOLD)	6/26/08	33.539	7.2	26.329
ALLEN 44-8 #1 (SOLD)	6/27/08	35.25	7.2	27.974
ALLEN 44-8 #1 (SOLD)	6/28/08	34.053	7.2	26.822
ALLEN 44-8 #1 (SOLD)	6/29/08	35.422	7.2	28.139
ALLEN 44-8 #1 (SOLD)	6/30/08	34.737	7.2	27.481
ALLEN 44-8 #1 (SOLD)	7/1/08	7.925	7.2	33.4
ALLEN 44-8 #1 (SOLD)	7/2/08	7.925	7.2	33.4
ALLEN 44-8 #1 (SOLD)	7/3/08	7.925	7.2	33.4
ALLEN 44-8 #1 (SOLD)	7/4/08	6.949	7.2	28.4
ALLEN 44-8 #1 (SOLD)	7/5/08	6.949	7.2	28.4

## Daily Production

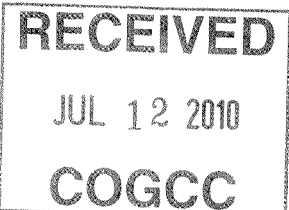
Start Date: May 1, 2008 State: COLORADO  
End Date: Jul 1, 2010 County: MOFFAT



Well Completion	Production Date	Gas Production	Fuel Usage Rate	Flared Gas
ALLEN 44-8 #1 (SOLD)	7/6/08	7.3	7.2	30.2
ALLEN 44-8 #1 (SOLD)	7/7/08	7.3	7.2	30.2
ALLEN 44-8 #1 (SOLD)	7/8/08	7.3	7.2	30.2
ALLEN 44-8 #1 (SOLD)	7/9/08	7.3	7.2	30.2
ALLEN 44-8 #1 (SOLD)	7/10/08	7.3	7.2	30.2
ALLEN 44-8 #1 (SOLD)	7/11/08	7.3	7.2	30.2
ALLEN 44-8 #1 (SOLD)	7/12/08	7.3	7.2	30.2
ALLEN 44-8 #1 (SOLD)	7/13/08	7.3	7.2	30.2
ALLEN 44-8 #1 (SOLD)	7/14/08	7.3	7.2	30.2
ALLEN 44-8 #1 (SOLD)	7/15/08	7.3	7.2	30.2
ALLEN 44-8 #1 (SOLD)	7/16/08	7.3	7.2	30.2
ALLEN 44-8 #1 (SOLD)	7/17/08	6.871	7.2	28
ALLEN 44-8 #1 (SOLD)	7/18/08	6.91	7.2	28.2
ALLEN 44-8 #1 (SOLD)	7/19/08	7.359	7.2	30.5
ALLEN 44-8 #1 (SOLD)	7/20/08	7.359	7.2	30.5
ALLEN 44-8 #1 (SOLD)	7/21/08	6.656	7.2	26.9
ALLEN 44-8 #1 (SOLD)	7/22/08	6.656	7.2	26.9
ALLEN 44-8 #1 (SOLD)	7/23/08	6.656	7.2	26.9
ALLEN 44-8 #1 (SOLD)	7/24/08	7.456	7.2	31
ALLEN 44-8 #1 (SOLD)	7/25/08	7.261	7.2	30
ALLEN 44-8 #1 (SOLD)	7/26/08	6.793	7.2	27.6
ALLEN 44-8 #1 (SOLD)	7/27/08	6.754	7.2	27.4
ALLEN 44-8 #1 (SOLD)	7/28/08	6.988	7.2	28.6
ALLEN 44-8 #1 (SOLD)	7/29/08	6.988	7.2	28.6
ALLEN 44-8 #1 (SOLD)	7/30/08	6.988	7.2	28.6
ALLEN 44-8 #1 (SOLD)	7/31/08	7.534	7.2	31.4
ALLEN 44-8 #1 (SOLD)	8/1/08	34.384	7.2	27.177
ALLEN 44-8 #1 (SOLD)	8/2/08	32.157	7.2	25.014
ALLEN 44-8 #1 (SOLD)	8/3/08	32.424	7.2	25.273
ALLEN 44-8 #1 (SOLD)	8/4/08	33.582	7.2	26.398
ALLEN 44-8 #1 (SOLD)	8/5/08	33.582	7.2	26.398
ALLEN 44-8 #1 (SOLD)	8/6/08	33.582	7.2	26.398
ALLEN 44-8 #1 (SOLD)	8/7/08	33.76	7.2	26.572
ALLEN 44-8 #1 (SOLD)	8/8/08	33.76	7.2	26.572
ALLEN 44-8 #1 (SOLD)	8/9/08	27.703	7.2	20.686
ALLEN 44-8 #1 (SOLD)	8/10/08	31.266	7.2	24.148
ALLEN 44-8 #1 (SOLD)	8/11/08	34.206	7.2	27.004
ALLEN 44-8 #1 (SOLD)	8/12/08	34.206	7.2	27.004
ALLEN 44-8 #1 (SOLD)	8/13/08	34.206	7.2	27.004
ALLEN 44-8 #1 (SOLD)	8/14/08	33.137	7.2	25.966
ALLEN 44-8 #1 (SOLD)	8/15/08	33.137	7.2	25.966
ALLEN 44-8 #1 (SOLD)	8/16/08	30.643	7.2	23.542
ALLEN 44-8 #1 (SOLD)	8/17/08	34.295	7.2	27.091
ALLEN 44-8 #1 (SOLD)	8/18/08	34.295	7.2	27.091
ALLEN 44-8 #1 (SOLD)	8/19/08	34.295	7.2	27.091
ALLEN 44-8 #1 (SOLD)	8/20/08	34.295	7.2	27.091
ALLEN 44-8 #1 (SOLD)	8/21/08	47.122	7.2	39.554
ALLEN 44-8 #1 (SOLD)	8/22/08	41.243	7.2	33.842
ALLEN 44-8 #1 (SOLD)	8/23/08	40.352	7.2	32.976
ALLEN 44-8 #1 (SOLD)	8/24/08	36.967	7.2	29.687
ALLEN 44-8 #1 (SOLD)	8/25/08	35.72	7.2	28.476
ALLEN 44-8 #1 (SOLD)	8/26/08	35.72	7.2	28.476
ALLEN 44-8 #1 (SOLD)	8/27/08	35.72	7.2	28.476
ALLEN 44-8 #1 (SOLD)	8/28/08	30.732	7.2	23.629
ALLEN 44-8 #1 (SOLD)	8/29/08	30.732	7.2	23.629
ALLEN 44-8 #1 (SOLD)	8/30/08	30.732	7.2	23.629
ALLEN 44-8 #1 (SOLD)	8/31/08	30.732	7.2	23.629
ALLEN 44-8 #1 (SOLD)	9/1/08	32.332	7.2	25.171
ALLEN 44-8 #1 (SOLD)	9/2/08	32.332	7.2	25.171
ALLEN 44-8 #1 (SOLD)	9/3/08	32.332	7.2	25.171
ALLEN 44-8 #1 (SOLD)	9/4/08	32.238	7.2	25.079
ALLEN 44-8 #1 (SOLD)	9/5/08	34.206	7.2	27.015
ALLEN 44-8 #1 (SOLD)	9/6/08	34.206	7.2	27.015
ALLEN 44-8 #1 (SOLD)	9/7/08	32.332	7.2	25.171
ALLEN 44-8 #1 (SOLD)	9/8/08	34.394	7.2	27.199
ALLEN 44-8 #1 (SOLD)	9/9/08	6.748	7.2	

## Daily Production

Start Date: May 1, 2008      State: COLORADO  
End Date: Jul 1, 2010      County: MOFFAT



Well Completion	Production Date	Gas Production	Fuel Usage Rate	Flared Gas
ALLEN 44-8 #1 (SOLD)	9/10/08	6.748	7.2	
ALLEN 44-8 #1 (SOLD)	9/11/08	28.771	7.2	21.667
ALLEN 44-8 #1 (SOLD)	9/12/08	37.674	7.2	30.426
ALLEN 44-8 #1 (SOLD)	9/13/08	42.828	7.2	35.497
ALLEN 44-8 #1 (SOLD)	9/14/08	41.61	7.2	34.299
ALLEN 44-8 #1 (SOLD)	9/15/08	41.516	7.2	34.206
ALLEN 44-8 #1 (SOLD)	9/16/08	41.516	7.2	34.206
ALLEN 44-8 #1 (SOLD)	9/17/08	41.516	7.2	34.206
ALLEN 44-8 #1 (SOLD)	9/18/08	38.986	7.2	31.717
ALLEN 44-8 #1 (SOLD)	9/19/08	38.986	7.2	31.717
ALLEN 44-8 #1 (SOLD)	9/20/08	37.58	7.2	30.334
ALLEN 44-8 #1 (SOLD)	9/21/08	37.58	7.2	30.334
ALLEN 44-8 #1 (SOLD)	9/22/08	37.861	7.2	30.611
ALLEN 44-8 #1 (SOLD)	9/23/08	37.58	7.2	30.334
ALLEN 44-8 #1 (SOLD)	9/24/08	37.58	7.2	30.334
ALLEN 44-8 #1 (SOLD)	9/25/08	37.205	7.2	29.965
ALLEN 44-8 #1 (SOLD)	9/26/08	37.299	7.2	30.057
ALLEN 44-8 #1 (SOLD)	9/27/08	36.737	7.2	29.504
ALLEN 44-8 #1 (SOLD)	9/28/08	37.018	7.2	29.781
ALLEN 44-8 #1 (SOLD)	9/29/08	37.018	7.2	29.781
ALLEN 44-8 #1 (SOLD)	9/30/08	37.018	7.2	29.781
ALLEN 44-8 #1 (SOLD)	10/1/08	34.948	7.2	27.79
ALLEN 44-8 #1 (SOLD)	10/2/08	34.859	7.2	27.704
ALLEN 44-8 #1 (SOLD)	10/3/08	34.859	7.2	27.704
ALLEN 44-8 #1 (SOLD)	10/4/08	34.328	7.2	27.188
ALLEN 44-8 #1 (SOLD)	10/5/08	33.355	7.2	26.241
ALLEN 44-8 #1 (SOLD)	10/6/08	34.063	7.2	26.929
ALLEN 44-8 #1 (SOLD)	10/7/08	34.063	7.2	26.929
ALLEN 44-8 #1 (SOLD)	10/8/08	34.063	7.2	26.929
ALLEN 44-8 #1 (SOLD)	10/9/08	34.859	7.2	27.704
ALLEN 44-8 #1 (SOLD)	10/10/08	34.063	7.2	26.929
ALLEN 44-8 #1 (SOLD)	10/11/08	34.063	7.2	26.929
ALLEN 44-8 #1 (SOLD)	10/12/08	34.328	7.2	27.188
ALLEN 44-8 #1 (SOLD)	10/13/08	34.948	7.2	27.79
ALLEN 44-8 #1 (SOLD)	10/14/08	34.948	7.2	27.79
ALLEN 44-8 #1 (SOLD)	10/15/08	34.948	7.2	27.79
ALLEN 44-8 #1 (SOLD)	10/16/08	26.454	7.2	19.53
ALLEN 44-8 #1 (SOLD)	10/17/08	38.31	7.2	31.059
ALLEN 44-8 #1 (SOLD)	10/18/08	42.203	7.2	34.845
ALLEN 44-8 #1 (SOLD)	10/19/08	39.991	7.2	32.694
ALLEN 44-8 #1 (SOLD)	10/20/08	37.248	7.2	30.027
ALLEN 44-8 #1 (SOLD)	10/21/08	37.248	7.2	30.027
ALLEN 44-8 #1 (SOLD)	10/22/08	37.248	7.2	30.027
ALLEN 44-8 #1 (SOLD)	10/23/08	35.567	7.2	28.392
ALLEN 44-8 #1 (SOLD)	10/24/08	27.427	7.2	26.671
ALLEN 44-8 #1 (SOLD)	10/25/08	34.24	7.2	27.101
ALLEN 44-8 #1 (SOLD)	10/26/08	36.54	7.2	29.338
ALLEN 44-8 #1 (SOLD)	10/27/08	37.513	7.2	30.285
ALLEN 44-8 #1 (SOLD)	10/28/08	37.513	7.2	30.285
ALLEN 44-8 #1 (SOLD)	10/29/08	37.513	7.2	30.285
ALLEN 44-8 #1 (SOLD)	10/30/08	36.275	7.2	29.08
ALLEN 44-8 #1 (SOLD)	10/31/08	36.275	7.2	29.08
ALLEN 44-8 #1 (SOLD)	11/1/08	35.713	7.2	28.47
ALLEN 44-8 #1 (SOLD)	11/2/08	35.193	7.2	27.967
ALLEN 44-8 #1 (SOLD)	11/3/08	35.193	7.2	27.967
ALLEN 44-8 #1 (SOLD)	11/4/08	35.193	7.2	27.967
ALLEN 44-8 #1 (SOLD)	11/5/08	35.193	7.2	27.967
ALLEN 44-8 #1 (SOLD)	11/6/08	26.438	7.2	19.51
ALLEN 44-8 #1 (SOLD)	11/7/08	33.2	7.2	26.042
ALLEN 44-8 #1 (SOLD)	11/8/08	38.227	7.2	30.898
ALLEN 44-8 #1 (SOLD)	11/9/08	37.014	7.2	29.726
ALLEN 44-8 #1 (SOLD)	11/10/08	36.407	7.2	29.14
ALLEN 44-8 #1 (SOLD)	11/11/08	36.407	7.2	29.14
ALLEN 44-8 #1 (SOLD)	11/12/08	36.407	7.2	29.14
ALLEN 44-8 #1 (SOLD)	11/13/08	34.5	7.2	27.298
ALLEN 44-8 #1 (SOLD)	11/14/08	33.633	7.2	26.46

## Daily Production

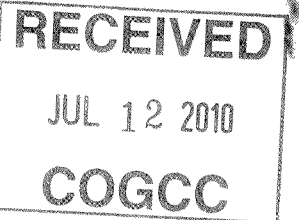
Start Date: May 1, 2008 State: COLORADO  
End Date: Jul 1, 2010 County: MOFFAT

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Well Completion	Production Date	Gas Production	Fuel Usage Rate	Flared Gas
ALLEN 44-8 #1 (SOLD)	11/15/08	34.153	7.2	26.963
ALLEN 44-8 #1 (SOLD)	11/16/08	34.24	7.2	27.046
ALLEN 44-8 #1 (SOLD)	11/17/08	34.153	7.2	26.963
ALLEN 44-8 #1 (SOLD)	11/18/08	34.153	7.2	26.963
ALLEN 44-8 #1 (SOLD)	11/19/08	34.153	7.2	26.963
ALLEN 44-8 #1 (SOLD)	11/20/08	33.893	7.2	26.711
ALLEN 44-8 #1 (SOLD)	11/21/08	33.893	7.2	26.711
ALLEN 44-8 #1 (SOLD)	11/22/08	34.24	7.2	27.046
ALLEN 44-8 #1 (SOLD)	11/23/08	34.24	7.2	27.046
ALLEN 44-8 #1 (SOLD)	11/24/08	34.066	7.2	26.879
ALLEN 44-8 #1 (SOLD)	11/25/08	34.066	7.2	26.879
ALLEN 44-8 #1 (SOLD)	11/26/08	34.066	7.2	26.879
ALLEN 44-8 #1 (SOLD)	11/27/08	34.066	7.2	26.879
ALLEN 44-8 #1 (SOLD)	11/28/08	33.633	7.2	26.46
ALLEN 44-8 #1 (SOLD)	11/29/08	33.633	7.2	26.46
ALLEN 44-8 #1 (SOLD)	11/30/08	33.633	7.2	26.46
ALLEN 44-8 #1 (SOLD)	12/1/08	34.934	7.2	27.7
ALLEN 44-8 #1 (SOLD)	12/2/08	34.934	7.2	27.7
ALLEN 44-8 #1 (SOLD)	12/3/08	34.934	7.2	27.7
ALLEN 44-8 #1 (SOLD)	12/4/08	34.934	7.2	27.7
ALLEN 44-8 #1 (SOLD)	12/5/08	34.934	7.2	27.7
ALLEN 44-8 #1 (SOLD)	12/6/08	34.934	7.2	27.7
ALLEN 44-8 #1 (SOLD)	12/7/08	34.934	7.2	27.7
ALLEN 44-8 #1 (SOLD)	12/8/08	34.934	7.2	27.7
ALLEN 44-8 #1 (SOLD)	12/9/08	34.934	7.2	27.7
ALLEN 44-8 #1 (SOLD)	12/10/08	34.934	7.2	27.7
ALLEN 44-8 #1 (SOLD)	12/11/08	19.178	7.2	12.36
ALLEN 44-8 #1 (SOLD)	12/12/08	33.764	7.2	26.561
ALLEN 44-8 #1 (SOLD)	12/13/08	36.825	7.2	29.541
ALLEN 44-8 #1 (SOLD)	12/14/08	35.745	7.2	28.489
ALLEN 44-8 #1 (SOLD)	12/15/08	34.844	7.2	27.613
ALLEN 44-8 #1 (SOLD)	12/16/08	34.844	7.2	27.613
ALLEN 44-8 #1 (SOLD)	12/17/08	34.844	7.2	27.613
ALLEN 44-8 #1 (SOLD)	12/18/08	34.304	7.2	27.087
ALLEN 44-8 #1 (SOLD)	12/19/08	33.674	7.2	26.473
ALLEN 44-8 #1 (SOLD)	12/20/08	33.404	7.2	26.21
ALLEN 44-8 #1 (SOLD)	12/21/08	33.404	7.2	26.21
ALLEN 44-8 #1 (SOLD)	12/22/08	33.674	7.2	26.473
ALLEN 44-8 #1 (SOLD)	12/23/08	33.674	7.2	26.473
ALLEN 44-8 #1 (SOLD)	12/24/08	33.674	7.2	26.473
ALLEN 44-8 #1 (SOLD)	12/25/08	33.674	7.2	26.473
ALLEN 44-8 #1 (SOLD)	12/26/08	30.523	7.2	23.405
ALLEN 44-8 #1 (SOLD)	12/27/08	30.523	7.2	23.405
ALLEN 44-8 #1 (SOLD)	12/28/08	32.864	7.2	25.684
ALLEN 44-8 #1 (SOLD)	12/29/08	33.404	7.2	26.21
ALLEN 44-8 #1 (SOLD)	12/30/08	33.404	7.2	26.21
ALLEN 44-8 #1 (SOLD)	12/31/08	33.404	7.2	26.21
ALLEN 44-8 #1 (SOLD)	1/1/09	32.825	7.2	25.455
ALLEN 44-8 #1 (SOLD)	1/2/09	32.825	7.2	25.455
ALLEN 44-8 #1 (SOLD)	1/3/09	30.454	7.2	23.157
ALLEN 44-8 #1 (SOLD)	1/4/09	31.457	7.2	24.129
ALLEN 44-8 #1 (SOLD)	1/5/09	33.099	7.2	25.72
ALLEN 44-8 #1 (SOLD)	1/6/09	33.099	7.2	25.72
ALLEN 44-8 #1 (SOLD)	1/7/09	33.099	7.2	25.72
ALLEN 44-8 #1 (SOLD)	1/8/09	29.998	7.2	22.715
ALLEN 44-8 #1 (SOLD)	1/9/09	31.457	7.2	24.129
ALLEN 44-8 #1 (SOLD)	1/10/09	32.916	7.2	25.544
ALLEN 44-8 #1 (SOLD)	1/11/09	32.46	7.2	25.102
ALLEN 44-8 #1 (SOLD)	1/12/09	31.822	7.2	24.483
ALLEN 44-8 #1 (SOLD)	1/13/09	31.822	7.2	24.483
ALLEN 44-8 #1 (SOLD)	1/14/09	31.822	7.2	24.483
ALLEN 44-8 #1 (SOLD)	1/15/09	35.469	7.2	28.018
ALLEN 44-8 #1 (SOLD)	1/16/09	35.469	7.2	28.018
ALLEN 44-8 #1 (SOLD)	1/17/09	35.013	7.2	27.576
ALLEN 44-8 #1 (SOLD)	1/18/09	34.74	7.2	27.311
ALLEN 44-8 #1 (SOLD)	1/19/09	34.922	7.2	27.488

## Daily Production

Start Date: May 1, 2008 State: COLORADO  
End Date: Jul 1, 2010 County: MOFFAT



Well Completion	Production Date	Gas Production	Fuel Usage Rate	Flared Gas
ALLEN 44-8 #1 (SOLD)	1/20/09	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/21/09	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/22/09	15.683	7.2	11.225
ALLEN 44-8 #1 (SOLD)	1/23/09	24.892	7.2	17.766
ALLEN 44-8 #1 (SOLD)	1/24/09	47.231	7.2	39.42
ALLEN 44-8 #1 (SOLD)	1/25/09	42.125	7.2	34.471
ALLEN 44-8 #1 (SOLD)	1/26/09	35.56	7.2	34.471
ALLEN 44-8 #1 (SOLD)	1/27/09	42.125	7.2	34.471
ALLEN 44-8 #1 (SOLD)	1/28/09	42.125	7.2	34.471
ALLEN 44-8 #1 (SOLD)	1/29/09	39.025	7.2	31.465
ALLEN 44-8 #1 (SOLD)	1/30/09	37.566	7.2	30.051
ALLEN 44-8 #1 (SOLD)	1/31/09	37.566	7.2	30.051
ALLEN 44-8 #1 (SOLD)	2/1/09	34.757	7.2	27.497
ALLEN 44-8 #1 (SOLD)	2/2/09	32.357	7.2	25.17
ALLEN 44-8 #1 (SOLD)	2/3/09	30.845	7.2	23.704
ALLEN 44-8 #1 (SOLD)	2/4/09	33.512	7.2	26.29
ALLEN 44-8 #1 (SOLD)	2/5/09	33.423	7.2	26.204
ALLEN 44-8 #1 (SOLD)	2/6/09	33.423	7.2	26.204
ALLEN 44-8 #1 (SOLD)	2/7/09	33.423	7.2	26.204
ALLEN 44-8 #1 (SOLD)	2/8/09	28.979	7.2	21.894
ALLEN 44-8 #1 (SOLD)	2/9/09	28.979	7.2	21.894
ALLEN 44-8 #1 (SOLD)	2/10/09	28.979	7.2	21.894
ALLEN 44-8 #1 (SOLD)	2/11/09	28.623	7.2	21.549
ALLEN 44-8 #1 (SOLD)	2/12/09	30.668	7.2	23.532
ALLEN 44-8 #1 (SOLD)	2/13/09	33.068	7.2	25.859
ALLEN 44-8 #1 (SOLD)	2/14/09	33.068	7.2	25.859
ALLEN 44-8 #1 (SOLD)	2/15/09	28.623	7.2	21.549
ALLEN 44-8 #1 (SOLD)	2/16/09	34.312	7.2	27.066
ALLEN 44-8 #1 (SOLD)	2/17/09	29.956	7.2	22.842
ALLEN 44-8 #1 (SOLD)	2/18/09	29.956	7.2	22.842
ALLEN 44-8 #1 (SOLD)	2/19/09	29.956	7.2	22.842
ALLEN 44-8 #1 (SOLD)	2/20/09	23.912	7.2	20.084
ALLEN 44-8 #1 (SOLD)	2/21/09	16.445	7.2	15.429
ALLEN 44-8 #1 (SOLD)	2/22/09	28.356	7.2	21.291
ALLEN 44-8 #1 (SOLD)	2/23/09	36.357	7.2	29.049
ALLEN 44-8 #1 (SOLD)	2/24/09	36.268	7.2	28.962
ALLEN 44-8 #1 (SOLD)	2/25/09	34.312	7.2	27.066
ALLEN 44-8 #1 (SOLD)	2/26/09	33.068	7.2	25.859
ALLEN 44-8 #1 (SOLD)	2/27/09	33.068	7.2	25.859
ALLEN 44-8 #1 (SOLD)	2/28/09	33.068	7.2	25.859
ALLEN 44-8 #1 (SOLD)	3/1/09	32.736	7.2	25.586
ALLEN 44-8 #1 (SOLD)	3/2/09	32.736	7.2	25.586
ALLEN 44-8 #1 (SOLD)	3/3/09	32.736	7.2	25.586
ALLEN 44-8 #1 (SOLD)	3/4/09	31.064	7.2	23.965
ALLEN 44-8 #1 (SOLD)	3/5/09	30.624	7.2	23.539
ALLEN 44-8 #1 (SOLD)	3/6/09	30.888	7.2	23.795
ALLEN 44-8 #1 (SOLD)	3/7/09	30.448	7.2	23.368
ALLEN 44-8 #1 (SOLD)	3/8/09	30.448	7.2	23.368
ALLEN 44-8 #1 (SOLD)	3/9/09	32.56	7.2	25.415
ALLEN 44-8 #1 (SOLD)	3/10/09	33.528	7.2	26.353
ALLEN 44-8 #1 (SOLD)	3/11/09	33.528	7.2	26.353
ALLEN 44-8 #1 (SOLD)	3/12/09	33.528	7.2	26.353
ALLEN 44-8 #1 (SOLD)	3/13/09	30.096	7.2	23.027
ALLEN 44-8 #1 (SOLD)	3/14/09	17.248	7.2	16.46
ALLEN 44-8 #1 (SOLD)	3/15/09	29.48	7.2	22.43
ALLEN 44-8 #1 (SOLD)	3/16/09	35.728	7.2	28.485
ALLEN 44-8 #1 (SOLD)	3/17/09	35.816	7.2	28.571
ALLEN 44-8 #1 (SOLD)	3/18/09	35.816	7.2	28.571
ALLEN 44-8 #1 (SOLD)	3/19/09	35.464	7.2	28.229
ALLEN 44-8 #1 (SOLD)	3/20/09	35.464	7.2	28.229
ALLEN 44-8 #1 (SOLD)	3/21/09	35.464	7.2	28.229
ALLEN 44-8 #1 (SOLD)	3/22/09	35.464	7.2	28.229
ALLEN 44-8 #1 (SOLD)	3/23/09	35.464	7.2	28.229
ALLEN 44-8 #1 (SOLD)	3/24/09	33.792	7.2	26.609
ALLEN 44-8 #1 (SOLD)	3/25/09	33.176	7.2	26.012
ALLEN 44-8 #1 (SOLD)	3/26/09	32.824	7.2	25.671

## Daily Production

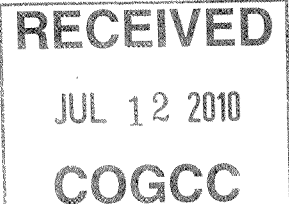
Start Date: May 1, 2008 State: COLORADO  
End Date: Jul 1, 2010 County: MOFFAT

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Well Completion	Production Date	Gas Production	Fuel Usage Rate	Flared Gas
ALLEN 44-8 #1 (SOLD)	3/27/09	32.824	7.2	25.671
ALLEN 44-8 #1 (SOLD)	3/28/09	15.576	7.2	15.095
ALLEN 44-8 #1 (SOLD)	3/29/09	32.56	7.2	25.415
ALLEN 44-8 #1 (SOLD)	3/30/09	41.184	7.2	33.773
ALLEN 44-8 #1 (SOLD)	3/31/09	28.952	7.2	21.918
ALLEN 44-8 #1 (SOLD)	4/1/09	29.969	7.2	22.853
ALLEN 44-8 #1 (SOLD)	4/2/09	29.969	7.2	22.853
ALLEN 44-8 #1 (SOLD)	4/3/09	30.607	7.2	23.476
ALLEN 44-8 #1 (SOLD)	4/4/09	35.253	7.2	28.011
ALLEN 44-8 #1 (SOLD)	4/5/09	35.253	7.2	28.011
ALLEN 44-8 #1 (SOLD)	4/6/09	30.88	7.2	23.742
ALLEN 44-8 #1 (SOLD)	4/7/09	37.803	7.2	30.501
ALLEN 44-8 #1 (SOLD)	4/8/09	41.903	7.2	34.502
ALLEN 44-8 #1 (SOLD)	4/9/09	32.338	7.2	25.165
ALLEN 44-8 #1 (SOLD)	4/10/09	31.336	7.2	24.187
ALLEN 44-8 #1 (SOLD)	4/11/09	30.243	7.2	23.12
ALLEN 44-8 #1 (SOLD)	4/12/09	30.152	7.2	23.031
ALLEN 44-8 #1 (SOLD)	4/13/09	34.706	7.2	27.477
ALLEN 44-8 #1 (SOLD)	4/14/09	34.16	7.2	26.944
ALLEN 44-8 #1 (SOLD)	4/15/09	33.34	7.2	26.143
ALLEN 44-8 #1 (SOLD)	4/16/09	33.158	7.2	25.966
ALLEN 44-8 #1 (SOLD)	4/17/09	33.158	7.2	25.966
ALLEN 44-8 #1 (SOLD)	4/18/09	33.886	7.2	26.677
ALLEN 44-8 #1 (SOLD)	4/19/09	33.431	7.2	26.232
ALLEN 44-8 #1 (SOLD)	4/20/09	33.978	7.2	26.766
ALLEN 44-8 #1 (SOLD)	4/21/09	34.706	7.2	27.477
ALLEN 44-8 #1 (SOLD)	4/22/09	34.706	7.2	27.477
ALLEN 44-8 #1 (SOLD)	4/23/09	34.706	7.2	27.477
ALLEN 44-8 #1 (SOLD)	4/24/09	33.522	7.2	26.321
ALLEN 44-8 #1 (SOLD)	4/25/09	33.795	7.2	26.588
ALLEN 44-8 #1 (SOLD)	4/26/09	33.431	7.2	26.232
ALLEN 44-8 #1 (SOLD)	4/27/09	34.433	7.2	27.21
ALLEN 44-8 #1 (SOLD)	4/28/09	34.342	7.2	27.122
ALLEN 44-8 #1 (SOLD)	4/29/09	32.884	7.2	25.699
ALLEN 44-8 #1 (SOLD)	4/30/09	32.52	7.2	25.343
ALLEN 44-8 #1 (SOLD)	5/1/09	31.929	7.2	24.521
ALLEN 44-8 #1 (SOLD)	5/2/09	31.929	7.2	24.521
ALLEN 44-8 #1 (SOLD)	5/3/09	32.823	7.2	25.382
ALLEN 44-8 #1 (SOLD)	5/4/09	32.823	7.2	25.382
ALLEN 44-8 #1 (SOLD)	5/5/09	25.758	7.2	24.78
ALLEN 44-8 #1 (SOLD)	5/6/09	32.555	7.2	25.124
ALLEN 44-8 #1 (SOLD)	5/7/09	31.392	7.2	24.005
ALLEN 44-8 #1 (SOLD)	5/8/09	30.587	7.2	23.231
ALLEN 44-8 #1 (SOLD)	5/9/09	32.287	7.2	24.866
ALLEN 44-8 #1 (SOLD)	5/10/09	32.287	7.2	24.866
ALLEN 44-8 #1 (SOLD)	5/11/09	32.466	7.2	25.038
ALLEN 44-8 #1 (SOLD)	5/12/09	32.466	7.2	25.038
ALLEN 44-8 #1 (SOLD)	5/13/09	32.466	7.2	25.038
ALLEN 44-8 #1 (SOLD)	5/14/09	32.466	7.2	25.038
ALLEN 44-8 #1 (SOLD)	5/15/09	32.018	7.2	24.607
ALLEN 44-8 #1 (SOLD)	5/16/09	31.661	7.2	24.263
ALLEN 44-8 #1 (SOLD)	5/17/09	31.392	7.2	24.005
ALLEN 44-8 #1 (SOLD)	5/18/09	30.856	7.2	23.489
ALLEN 44-8 #1 (SOLD)	5/19/09	30.856	7.2	23.489
ALLEN 44-8 #1 (SOLD)	5/20/09	30.498	7.2	23.145
ALLEN 44-8 #1 (SOLD)	5/21/09	32.466	7.2	25.038
ALLEN 44-8 #1 (SOLD)	5/22/09	32.466	7.2	25.038
ALLEN 44-8 #1 (SOLD)	5/23/09	32.466	7.2	25.038
ALLEN 44-8 #1 (SOLD)	5/24/09	32.466	7.2	25.038
ALLEN 44-8 #1 (SOLD)	5/25/09	29.693	7.2	22.37
ALLEN 44-8 #1 (SOLD)	5/26/09	31.571	7.2	24.177
ALLEN 44-8 #1 (SOLD)	5/27/09	32.018	7.2	24.607
ALLEN 44-8 #1 (SOLD)	5/28/09	31.75	7.2	24.349
ALLEN 44-8 #1 (SOLD)	5/29/09	31.84	7.2	24.435
ALLEN 44-8 #1 (SOLD)	5/30/09	32.555	7.2	25.124
ALLEN 44-8 #1 (SOLD)	5/31/09	32.645	7.2	25.21

## Daily Production

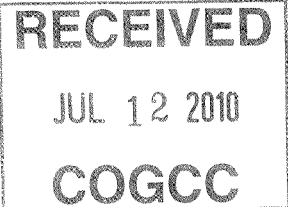
Start Date: May 1, 2008 State: COLORADO  
End Date: Jul 1, 2010 County: MOFFAT



Well Completion	Production Date	Gas Production	Fuel Usage Rate	Flared Gas
ALLEN 44-8 #1 (SOLD)	6/1/09	32.149	7.2	24.96
ALLEN 44-8 #1 (SOLD)	6/2/09	32.149	7.2	24.96
ALLEN 44-8 #1 (SOLD)	6/3/09	32.149	7.2	24.96
ALLEN 44-8 #1 (SOLD)	6/4/09	35.072	7.2	27.791
ALLEN 44-8 #1 (SOLD)	6/5/09	35.072	7.2	27.791
ALLEN 44-8 #1 (SOLD)	6/6/09	35.072	7.2	27.791
ALLEN 44-8 #1 (SOLD)	6/7/09	31.972	7.2	24.789
ALLEN 44-8 #1 (SOLD)	6/8/09	31.883	7.2	24.703
ALLEN 44-8 #1 (SOLD)	6/9/09	31.883	7.2	24.703
ALLEN 44-8 #1 (SOLD)	6/10/09	32.06	7.2	24.875
ALLEN 44-8 #1 (SOLD)	6/11/09	32.06	7.2	24.875
ALLEN 44-8 #1 (SOLD)	6/12/09	32.06	7.2	24.875
ALLEN 44-8 #1 (SOLD)	6/13/09	32.237	7.2	25.046
ALLEN 44-8 #1 (SOLD)	6/14/09	32.237	7.2	25.046
ALLEN 44-8 #1 (SOLD)	6/15/09	32.237	7.2	25.046
ALLEN 44-8 #1 (SOLD)	6/16/09	32.237	7.2	25.046
ALLEN 44-8 #1 (SOLD)	6/17/09	32.237	7.2	25.046
ALLEN 44-8 #1 (SOLD)	6/18/09	32.237	7.2	25.046
ALLEN 44-8 #1 (SOLD)	6/19/09	32.68	7.2	25.475
ALLEN 44-8 #1 (SOLD)	6/20/09	32.326	7.2	25.132
ALLEN 44-8 #1 (SOLD)	6/21/09	31.795	7.2	24.617
ALLEN 44-8 #1 (SOLD)	6/22/09	32.326	7.2	25.132
ALLEN 44-8 #1 (SOLD)	6/23/09	32.415	7.2	25.218
ALLEN 44-8 #1 (SOLD)	6/24/09	31.795	7.2	24.617
ALLEN 44-8 #1 (SOLD)	6/25/09	31.795	7.2	24.617
ALLEN 44-8 #1 (SOLD)	6/26/09	31.972	7.2	24.789
ALLEN 44-8 #1 (SOLD)	6/27/09	32.415	7.2	25.218
ALLEN 44-8 #1 (SOLD)	6/28/09	33.035	7.2	25.818
ALLEN 44-8 #1 (SOLD)	6/29/09	32.857	7.2	25.647
ALLEN 44-8 #1 (SOLD)	6/30/09	33.035	7.2	25.818
ALLEN 44-8 #1 (SOLD)	7/1/09	30.578	7.2	23.409
ALLEN 44-8 #1 (SOLD)	7/2/09	29.911	7.2	22.774
ALLEN 44-8 #1 (SOLD)	7/3/09	30.911	7.2	23.727
ALLEN 44-8 #1 (SOLD)	7/4/09	30.911	7.2	23.727
ALLEN 44-8 #1 (SOLD)	7/5/09	30.911	7.2	23.727
ALLEN 44-8 #1 (SOLD)	7/6/09	29.911	7.2	22.774
ALLEN 44-8 #1 (SOLD)	7/7/09	29.828	7.2	22.695
ALLEN 44-8 #1 (SOLD)	7/8/09	29.745	7.2	22.616
ALLEN 44-8 #1 (SOLD)	7/9/09	29.745	7.2	22.616
ALLEN 44-8 #1 (SOLD)	7/10/09	30.161	7.2	23.012
ALLEN 44-8 #1 (SOLD)	7/11/09	29.328	7.2	22.219
ALLEN 44-8 #1 (SOLD)	7/12/09	29.995	7.2	22.854
ALLEN 44-8 #1 (SOLD)	7/13/09	29.495	7.2	22.378
ALLEN 44-8 #1 (SOLD)	7/14/09	29.995	7.2	22.854
ALLEN 44-8 #1 (SOLD)	7/15/09	29.995	7.2	22.854
ALLEN 44-8 #1 (SOLD)	7/16/09	29.911	7.2	22.774
ALLEN 44-8 #1 (SOLD)	7/17/09	29.911	7.2	22.774
ALLEN 44-8 #1 (SOLD)	7/18/09	30.328	7.2	23.171
ALLEN 44-8 #1 (SOLD)	7/19/09	30.328	7.2	23.171
ALLEN 44-8 #1 (SOLD)	7/20/09	30.328	7.2	23.171
ALLEN 44-8 #1 (SOLD)	7/21/09	28.828	7.2	21.743
ALLEN 44-8 #1 (SOLD)	7/22/09	29.078	7.2	21.981
ALLEN 44-8 #1 (SOLD)	7/23/09	29.078	7.2	21.981
ALLEN 44-8 #1 (SOLD)	7/24/09	29.078	7.2	21.981
ALLEN 44-8 #1 (SOLD)	7/25/09	29.078	7.2	21.981
ALLEN 44-8 #1 (SOLD)	7/26/09	29.078	7.2	21.981
ALLEN 44-8 #1 (SOLD)	7/27/09	0	7.2	
ALLEN 44-8 #1 (SOLD)	7/28/09	0	7.2	
ALLEN 44-8 #1 (SOLD)	7/29/09	33.161	7.2	25.869
ALLEN 44-8 #1 (SOLD)	7/30/09	51.157	7.2	43.01
ALLEN 44-8 #1 (SOLD)	7/31/09	45.159	7.2	37.296
ALLEN 44-8 #1 (SOLD)	8/1/09	44.193	7.2	36.706
ALLEN 44-8 #1 (SOLD)	8/2/09	41.437	7.2	34.029
ALLEN 44-8 #1 (SOLD)	8/3/09	37.791	7.2	30.488
ALLEN 44-8 #1 (SOLD)	8/4/09	37.435	7.2	30.142
ALLEN 44-8 #1 (SOLD)	8/5/09	37.435	7.2	30.142

## Daily Production

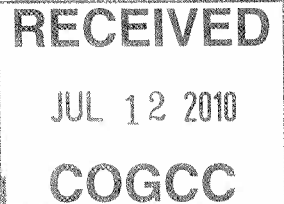
Start Date: May 1, 2008 State: COLORADO  
End Date: Jul 1, 2010 County: MOFFAT



Well Completion	Production Date	Gas Production	Fuel Usage Rate	Flared Gas
ALLEN 44-8 #1 (SOLD)	8/6/09	35.657	7.2	28.415
ALLEN 44-8 #1 (SOLD)	8/7/09	35.39	7.2	28.156
ALLEN 44-8 #1 (SOLD)	8/8/09	34.59	7.2	27.379
ALLEN 44-8 #1 (SOLD)	8/9/09	34.323	7.2	27.12
ALLEN 44-8 #1 (SOLD)	8/10/09	34.501	7.2	27.292
ALLEN 44-8 #1 (SOLD)	8/11/09	34.501	7.2	27.292
ALLEN 44-8 #1 (SOLD)	8/12/09	34.323	7.2	27.12
ALLEN 44-8 #1 (SOLD)	8/13/09	33.701	7.2	26.515
ALLEN 44-8 #1 (SOLD)	8/14/09	33.701	7.2	26.515
ALLEN 44-8 #1 (SOLD)	8/15/09	33.701	7.2	26.515
ALLEN 44-8 #1 (SOLD)	8/16/09	33.701	7.2	26.515
ALLEN 44-8 #1 (SOLD)	8/17/09	33.701	7.2	26.515
ALLEN 44-8 #1 (SOLD)	8/18/09	33.878	7.2	26.688
ALLEN 44-8 #1 (SOLD)	8/19/09	33.967	7.2	26.774
ALLEN 44-8 #1 (SOLD)	8/20/09	32.811	7.2	25.651
ALLEN 44-8 #1 (SOLD)	8/21/09	29.788	7.2	22.715
ALLEN 44-8 #1 (SOLD)	8/22/09	32.634	7.2	25.479
ALLEN 44-8 #1 (SOLD)	8/23/09	32.011	7.2	24.874
ALLEN 44-8 #1 (SOLD)	8/24/09	31.567	7.2	24.442
ALLEN 44-8 #1 (SOLD)	8/25/09	31.478	7.2	24.356
ALLEN 44-8 #1 (SOLD)	8/26/09	31.478	7.2	24.356
ALLEN 44-8 #1 (SOLD)	8/27/09	31.478	7.2	24.356
ALLEN 44-8 #1 (SOLD)	8/28/09	32.367	7.2	25.219
ALLEN 44-8 #1 (SOLD)	8/29/09	32.634	7.2	25.479
ALLEN 44-8 #1 (SOLD)	8/30/09	32.189	7.2	25.047
ALLEN 44-8 #1 (SOLD)	8/31/09	31.922	7.2	24.788
ALLEN 44-8 #1 (SOLD)	9/1/09	31.86	7.2	24.678
ALLEN 44-8 #1 (SOLD)	9/2/09	32.305	7.2	25.109
ALLEN 44-8 #1 (SOLD)	9/3/09	31.86	7.2	24.678
ALLEN 44-8 #1 (SOLD)	9/4/09	31.86	7.2	24.678
ALLEN 44-8 #1 (SOLD)	9/5/09	31.86	7.2	24.678
ALLEN 44-8 #1 (SOLD)	9/6/09	31.86	7.2	24.678
ALLEN 44-8 #1 (SOLD)	9/7/09	31.326	7.2	24.16
ALLEN 44-8 #1 (SOLD)	9/8/09	32.661	7.2	25.454
ALLEN 44-8 #1 (SOLD)	9/9/09	34.529	7.2	27.266
ALLEN 44-8 #1 (SOLD)	9/10/09	34.263	7.2	27.007
ALLEN 44-8 #1 (SOLD)	9/11/09	33.907	7.2	26.662
ALLEN 44-8 #1 (SOLD)	9/12/09	33.284	7.2	26.058
ALLEN 44-8 #1 (SOLD)	9/13/09	33.373	7.2	26.144
ALLEN 44-8 #1 (SOLD)	9/14/09	33.64	7.2	26.403
ALLEN 44-8 #1 (SOLD)	9/15/09	33.017	7.2	25.799
ALLEN 44-8 #1 (SOLD)	9/16/09	33.017	7.2	25.799
ALLEN 44-8 #1 (SOLD)	9/17/09	33.017	7.2	25.799
ALLEN 44-8 #1 (SOLD)	9/18/09	32.216	7.2	25.023
ALLEN 44-8 #1 (SOLD)	9/19/09	32.661	7.2	25.454
ALLEN 44-8 #1 (SOLD)	9/20/09	31.504	7.2	24.332
ALLEN 44-8 #1 (SOLD)	9/21/09	30.08	7.2	22.952
ALLEN 44-8 #1 (SOLD)	9/22/09	31.237	7.2	24.074
ALLEN 44-8 #1 (SOLD)	9/23/09	29.635	7.2	22.521
ALLEN 44-8 #1 (SOLD)	9/24/09	31.86	7.2	24.678
ALLEN 44-8 #1 (SOLD)	9/25/09	31.86	7.2	24.678
ALLEN 44-8 #1 (SOLD)	9/26/09	33.907	7.2	26.662
ALLEN 44-8 #1 (SOLD)	9/27/09	33.907	7.2	26.662
ALLEN 44-8 #1 (SOLD)	9/28/09	33.907	7.2	26.662
ALLEN 44-8 #1 (SOLD)	9/29/09	32.038	7.2	24.85
ALLEN 44-8 #1 (SOLD)	9/30/09	31.059	7.2	23.901
ALLEN 44-8 #1 (SOLD)	10/1/09	30.725	7.2	23.376
ALLEN 44-8 #1 (SOLD)	10/2/09	31.89	7.2	24.498
ALLEN 44-8 #1 (SOLD)	10/3/09	25.082	7.2	24.153
ALLEN 44-8 #1 (SOLD)	10/4/09	25.082	7.2	24.153
ALLEN 44-8 #1 (SOLD)	10/5/09	30.636	7.2	23.29
ALLEN 44-8 #1 (SOLD)	10/6/09	31.532	7.2	24.153
ALLEN 44-8 #1 (SOLD)	10/7/09	31.532	7.2	24.153
ALLEN 44-8 #1 (SOLD)	10/8/09	31.532	7.2	24.153
ALLEN 44-8 #1 (SOLD)	10/9/09	31.89	7.2	24.498
ALLEN 44-8 #1 (SOLD)	10/10/09	32.607	7.2	25.188

## Daily Production

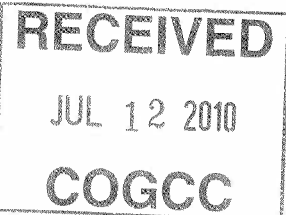
Start Date: May 1, 2008 State: COLORADO  
End Date: Jul 1, 2010 County: MOFFAT



Well Completion	Production Date	Gas Production	Fuel Usage Rate	Flared Gas
ALLEN 44-8 #1 (SOLD)	10/11/09	31.8	7.2	24.411
ALLEN 44-8 #1 (SOLD)	10/12/09	32.159	7.2	24.756
ALLEN 44-8 #1 (SOLD)	10/13/09	31.89	7.2	24.498
ALLEN 44-8 #1 (SOLD)	10/14/09	31.89	7.2	24.498
ALLEN 44-8 #1 (SOLD)	10/15/09	32.607	7.2	25.188
ALLEN 44-8 #1 (SOLD)	10/16/09	32.607	7.2	25.188
ALLEN 44-8 #1 (SOLD)	10/17/09	32.607	7.2	25.188
ALLEN 44-8 #1 (SOLD)	10/18/09	32.607	7.2	25.188
ALLEN 44-8 #1 (SOLD)	10/19/09	31.979	7.2	24.584
ALLEN 44-8 #1 (SOLD)	10/20/09	31.8	7.2	24.411
ALLEN 44-8 #1 (SOLD)	10/21/09	32.069	7.2	24.67
ALLEN 44-8 #1 (SOLD)	10/22/09	31.979	7.2	24.584
ALLEN 44-8 #1 (SOLD)	10/23/09	32.875	7.2	25.447
ALLEN 44-8 #1 (SOLD)	10/24/09	30.636	7.2	23.29
ALLEN 44-8 #1 (SOLD)	10/25/09	31.621	7.2	24.239
ALLEN 44-8 #1 (SOLD)	10/26/09	31.8	7.2	24.411
ALLEN 44-8 #1 (SOLD)	10/27/09	31.8	7.2	24.411
ALLEN 44-8 #1 (SOLD)	10/28/09	31.8	7.2	24.411
ALLEN 44-8 #1 (SOLD)	10/29/09	29.471	7.2	22.169
ALLEN 44-8 #1 (SOLD)	10/30/09	30.546	7.2	23.204
ALLEN 44-8 #1 (SOLD)	10/31/09	29.65	7.2	22.341
ALLEN 44-8 #1 (SOLD)	11/1/09	29.41	7.2	22.159
ALLEN 44-8 #1 (SOLD)	11/2/09	30.402	7.2	23.118
ALLEN 44-8 #1 (SOLD)	11/3/09	30.402	7.2	23.118
ALLEN 44-8 #1 (SOLD)	11/4/09	30.402	7.2	23.118
ALLEN 44-8 #1 (SOLD)	11/5/09	30.673	7.2	23.38
ALLEN 44-8 #1 (SOLD)	11/6/09	30.673	7.2	23.38
ALLEN 44-8 #1 (SOLD)	11/7/09	30.673	7.2	23.38
ALLEN 44-8 #1 (SOLD)	11/8/09	32.116	7.2	24.776
ALLEN 44-8 #1 (SOLD)	11/9/09	32.116	7.2	24.776
ALLEN 44-8 #1 (SOLD)	11/10/09	29.41	7.2	22.159
ALLEN 44-8 #1 (SOLD)	11/11/09	25.531	7.2	18.408
ALLEN 44-8 #1 (SOLD)	11/12/09	25.711	7.2	18.582
ALLEN 44-8 #1 (SOLD)	11/13/09	23.817	7.2	16.75
ALLEN 44-8 #1 (SOLD)	11/14/09	24.087	7.2	17.012
ALLEN 44-8 #1 (SOLD)	11/15/09	23.275	7.2	16.227
ALLEN 44-8 #1 (SOLD)	11/16/09	24.629	7.2	17.535
ALLEN 44-8 #1 (SOLD)	11/17/09	25.621	7.2	18.495
ALLEN 44-8 #1 (SOLD)	11/18/09	25.621	7.2	18.495
ALLEN 44-8 #1 (SOLD)	11/19/09	25.621	7.2	18.495
ALLEN 44-8 #1 (SOLD)	11/20/09	27.425	7.2	20.24
ALLEN 44-8 #1 (SOLD)	11/21/09	25.26	7.2	18.146
ALLEN 44-8 #1 (SOLD)	11/22/09	27.155	7.2	19.978
ALLEN 44-8 #1 (SOLD)	11/23/09	25.441	7.2	18.32
ALLEN 44-8 #1 (SOLD)	11/24/09	26.884	7.2	19.716
ALLEN 44-8 #1 (SOLD)	11/25/09	26.884	7.2	19.716
ALLEN 44-8 #1 (SOLD)	11/26/09	29.861	7.2	22.595
ALLEN 44-8 #1 (SOLD)	11/27/09	29.861	7.2	22.595
ALLEN 44-8 #1 (SOLD)	11/28/09	28.508	7.2	21.286
ALLEN 44-8 #1 (SOLD)	11/29/09	28.508	7.2	21.286
ALLEN 44-8 #1 (SOLD)	11/30/09	29.771	7.2	22.508
ALLEN 44-8 #1 (SOLD)	12/1/09	28.199	7.2	20.998
ALLEN 44-8 #1 (SOLD)	12/2/09	27.673	7.2	20.494
ALLEN 44-8 #1 (SOLD)	12/3/09	24.871	7.2	17.806
ALLEN 44-8 #1 (SOLD)	12/4/09	27.936	7.2	20.746
ALLEN 44-8 #1 (SOLD)	12/5/09	27.586	7.2	20.41
ALLEN 44-8 #1 (SOLD)	12/6/09	28.024	7.2	20.83
ALLEN 44-8 #1 (SOLD)	12/7/09	28.111	7.2	20.914
ALLEN 44-8 #1 (SOLD)	12/8/09	28.111	7.2	20.914
ALLEN 44-8 #1 (SOLD)	12/9/09	28.111	7.2	20.914
ALLEN 44-8 #1 (SOLD)	12/10/09	27.936	7.2	20.746
ALLEN 44-8 #1 (SOLD)	12/11/09	27.673	7.2	20.494
ALLEN 44-8 #1 (SOLD)	12/12/09	28.199	7.2	20.998
ALLEN 44-8 #1 (SOLD)	12/13/09	28.199	7.2	20.998
ALLEN 44-8 #1 (SOLD)	12/14/09	28.637	7.2	21.418
ALLEN 44-8 #1 (SOLD)	12/15/09	28.637	7.2	21.418

## Daily Production

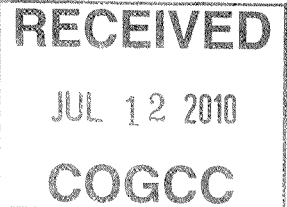
Start Date: May 1, 2008 State: COLORADO  
End Date: Jul 1, 2010 County: MOFFAT



Well Completion	Production Date	Gas Production	Fuel Usage Rate	Flared Gas
ALLEN 44-8 #1 (SOLD)	12/16/09	29.25	7.2	22.006
ALLEN 44-8 #1 (SOLD)	12/17/09	29.775	7.2	22.51
ALLEN 44-8 #1 (SOLD)	12/18/09	29.775	7.2	22.51
ALLEN 44-8 #1 (SOLD)	12/19/09	28.899	7.2	21.67
ALLEN 44-8 #1 (SOLD)	12/20/09	28.899	7.2	21.67
ALLEN 44-8 #1 (SOLD)	12/21/09	28.899	7.2	21.67
ALLEN 44-8 #1 (SOLD)	12/22/09	28.899	7.2	21.67
ALLEN 44-8 #1 (SOLD)	12/23/09	27.761	7.2	20.578
ALLEN 44-8 #1 (SOLD)	12/24/09	27.761	7.2	20.578
ALLEN 44-8 #1 (SOLD)	12/25/09	28.549	7.2	21.334
ALLEN 44-8 #1 (SOLD)	12/26/09	28.549	7.2	21.334
ALLEN 44-8 #1 (SOLD)	12/27/09	25.134	7.2	18.058
ALLEN 44-8 #1 (SOLD)	12/28/09	26.535	7.2	19.402
ALLEN 44-8 #1 (SOLD)	12/29/09	28.724	7.2	21.502
ALLEN 44-8 #1 (SOLD)	12/30/09	28.724	7.2	21.502
ALLEN 44-8 #1 (SOLD)	12/31/09	29.425	7.2	22.174
ALLEN 44-8 #1 (SOLD)	1/1/10	28.02	7.2	21.119
ALLEN 44-8 #1 (SOLD)	1/2/10	28.02	7.2	21.119
ALLEN 44-8 #1 (SOLD)	1/3/10	27.935	7.2	21.038
ALLEN 44-8 #1 (SOLD)	1/4/10	26.669	7.2	20.794
ALLEN 44-8 #1 (SOLD)	1/5/10	21.606	7.2	20.794
ALLEN 44-8 #1 (SOLD)	1/6/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/7/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/8/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/9/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/10/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/11/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/12/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/13/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/14/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/15/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/16/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/17/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/18/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/19/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/20/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/21/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/22/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/23/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/24/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/25/10	0	7.2	
ALLEN 44-8 #1 (SOLD)	1/26/10	6.077	7.2	
ALLEN 44-8 #1 (SOLD)	1/27/10	34.687	7.2	27.536
ALLEN 44-8 #1 (SOLD)	1/28/10	53.93	7.2	46.056
ALLEN 44-8 #1 (SOLD)	1/29/10	48.022	7.2	40.37
ALLEN 44-8 #1 (SOLD)	1/30/10	39.498	7.2	32.166
ALLEN 44-8 #1 (SOLD)	1/31/10	39.498	7.2	32.166
ALLEN 44-8 #1 (SOLD)	2/1/10	40.006	7.2	32.555
ALLEN 44-8 #1 (SOLD)	2/2/10	39.493	7.2	32.062
ALLEN 44-8 #1 (SOLD)	2/3/10	37.527	7.2	30.171
ALLEN 44-8 #1 (SOLD)	2/4/10	37.356	7.2	30.006
ALLEN 44-8 #1 (SOLD)	2/5/10	38.296	7.2	30.911
ALLEN 44-8 #1 (SOLD)	2/6/10	39.151	7.2	31.733
ALLEN 44-8 #1 (SOLD)	2/7/10	37.271	7.2	29.924
ALLEN 44-8 #1 (SOLD)	2/8/10	36.929	7.2	29.595
ALLEN 44-8 #1 (SOLD)	2/9/10	36.929	7.2	29.595
ALLEN 44-8 #1 (SOLD)	2/10/10	36.33	7.2	29.02
ALLEN 44-8 #1 (SOLD)	2/11/10	36.33	7.2	29.02
ALLEN 44-8 #1 (SOLD)	2/12/10	35.561	7.2	28.28
ALLEN 44-8 #1 (SOLD)	2/13/10	34.792	7.2	27.54
ALLEN 44-8 #1 (SOLD)	2/14/10	33.082	7.2	25.896
ALLEN 44-8 #1 (SOLD)	2/15/10	28.295	7.2	21.292
ALLEN 44-8 #1 (SOLD)	2/16/10	33.082	7.2	25.896
ALLEN 44-8 #1 (SOLD)	2/17/10	30.945	7.2	23.841
ALLEN 44-8 #1 (SOLD)	2/18/10	29.406	7.2	22.361
ALLEN 44-8 #1 (SOLD)	2/19/10	24.705	7.2	17.839

## Daily Production

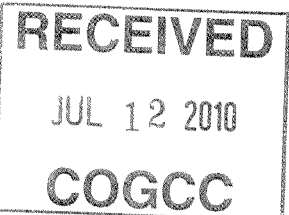
Start Date: May 1, 2008      State: COLORADO  
End Date: Jul 1, 2010      County: MOFFAT



Well Completion	Production Date	Gas Production	Fuel Usage Rate	Flared Gas
ALLEN 44-8 #1 (SOLD)	2/20/10	29.15	7.2	22.114
ALLEN 44-8 #1 (SOLD)	2/21/10	29.577	7.2	22.525
ALLEN 44-8 #1 (SOLD)	2/22/10	30.09	7.2	23.019
ALLEN 44-8 #1 (SOLD)	2/23/10	29.748	7.2	22.69
ALLEN 44-8 #1 (SOLD)	2/24/10	30.004	7.2	22.936
ALLEN 44-8 #1 (SOLD)	2/25/10	30.859	7.2	23.758
ALLEN 44-8 #1 (SOLD)	2/26/10	30.175	7.2	23.101
ALLEN 44-8 #1 (SOLD)	2/27/10	29.492	7.2	22.443
ALLEN 44-8 #1 (SOLD)	2/28/10	31.971	7.2	24.827
ALLEN 44-8 #1 (SOLD)	3/1/10	30.724	7.2	23.559
ALLEN 44-8 #1 (SOLD)	3/2/10	31.426	7.2	24.237
ALLEN 44-8 #1 (SOLD)	3/3/10	30.373	7.2	23.22
ALLEN 44-8 #1 (SOLD)	3/4/10	31.601	7.2	24.407
ALLEN 44-8 #1 (SOLD)	3/5/10	30.636	7.2	23.474
ALLEN 44-8 #1 (SOLD)	3/6/10	31.338	7.2	24.152
ALLEN 44-8 #1 (SOLD)	3/7/10	31.601	7.2	24.407
ALLEN 44-8 #1 (SOLD)	3/8/10	32.216	7.2	25
ALLEN 44-8 #1 (SOLD)	3/9/10	32.479	7.2	25.254
ALLEN 44-8 #1 (SOLD)	3/10/10	32.479	7.2	25.254
ALLEN 44-8 #1 (SOLD)	3/11/10	30.899	7.2	23.729
ALLEN 44-8 #1 (SOLD)	3/12/10	30.987	7.2	23.813
ALLEN 44-8 #1 (SOLD)	3/13/10	30.987	7.2	23.813
ALLEN 44-8 #1 (SOLD)	3/14/10	31.163	7.2	23.983
ALLEN 44-8 #1 (SOLD)	3/15/10	32.04	7.2	24.83
ALLEN 44-8 #1 (SOLD)	3/16/10	32.04	7.2	24.83
ALLEN 44-8 #1 (SOLD)	3/17/10	32.479	7.2	25.254
ALLEN 44-8 #1 (SOLD)	3/18/10	32.479	7.2	25.254
ALLEN 44-8 #1 (SOLD)	3/19/10	30.987	7.2	23.813
ALLEN 44-8 #1 (SOLD)	3/20/10	30.987	7.2	23.813
ALLEN 44-8 #1 (SOLD)	3/21/10	32.128	7.2	24.915
ALLEN 44-8 #1 (SOLD)	3/22/10	32.128	7.2	24.915
ALLEN 44-8 #1 (SOLD)	3/23/10	32.128	7.2	24.915
ALLEN 44-8 #1 (SOLD)	3/24/10	32.304	7.2	25.085
ALLEN 44-8 #1 (SOLD)	3/25/10	32.304	7.2	25.085
ALLEN 44-8 #1 (SOLD)	3/26/10	32.04	7.2	24.83
ALLEN 44-8 #1 (SOLD)	3/27/10	31.953	7.2	24.746
ALLEN 44-8 #1 (SOLD)	3/28/10	31.953	7.2	24.746
ALLEN 44-8 #1 (SOLD)	3/29/10	32.479	7.2	25.254
ALLEN 44-8 #1 (SOLD)	3/30/10	32.479	7.2	25.254
ALLEN 44-8 #1 (SOLD)	3/31/10	32.391	7.2	25.169
ALLEN 44-8 #1 (SOLD)	4/1/10	32.372	7.2	25.158
ALLEN 44-8 #1 (SOLD)	4/2/10	32.372	7.2	25.158
ALLEN 44-8 #1 (SOLD)	4/3/10	32.372	7.2	25.158
ALLEN 44-8 #1 (SOLD)	4/4/10	32.372	7.2	25.158
ALLEN 44-8 #1 (SOLD)	4/5/10	32.372	7.2	25.158
ALLEN 44-8 #1 (SOLD)	4/6/10	31.495	7.2	24.311
ALLEN 44-8 #1 (SOLD)	4/7/10	31.495	7.2	24.311
ALLEN 44-8 #1 (SOLD)	4/8/10	33.25	7.2	26.005
ALLEN 44-8 #1 (SOLD)	4/9/10	33.25	7.2	26.005
ALLEN 44-8 #1 (SOLD)	4/10/10	32.899	7.2	25.667
ALLEN 44-8 #1 (SOLD)	4/11/10	30.881	7.2	23.718
ALLEN 44-8 #1 (SOLD)	4/12/10	31.144	7.2	23.972
ALLEN 44-8 #1 (SOLD)	4/13/10	31.056	7.2	23.888
ALLEN 44-8 #1 (SOLD)	4/14/10	31.056	7.2	23.888
ALLEN 44-8 #1 (SOLD)	4/15/10	32.46	7.2	25.243
ALLEN 44-8 #1 (SOLD)	4/16/10	32.46	7.2	25.243
ALLEN 44-8 #1 (SOLD)	4/17/10	32.197	7.2	24.989
ALLEN 44-8 #1 (SOLD)	4/18/10	32.197	7.2	24.989
ALLEN 44-8 #1 (SOLD)	4/19/10	32.46	7.2	25.243
ALLEN 44-8 #1 (SOLD)	4/20/10	32.021	7.2	24.819
ALLEN 44-8 #1 (SOLD)	4/21/10	32.021	7.2	24.819
ALLEN 44-8 #1 (SOLD)	4/22/10	31.319	7.2	24.142
ALLEN 44-8 #1 (SOLD)	4/23/10	31.319	7.2	24.142
ALLEN 44-8 #1 (SOLD)	4/24/10	31.758	7.2	24.565
ALLEN 44-8 #1 (SOLD)	4/25/10	31.144	7.2	23.972
ALLEN 44-8 #1 (SOLD)	4/26/10	31.144	7.2	23.972

## Daily Production

Start Date: May 1, 2008 State: COLORADO  
End Date: Jul 1, 2010 County: MOFFAT

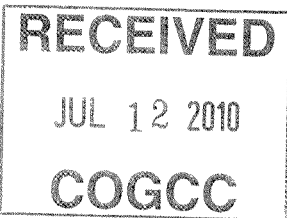


Well Completion	Production Date	Gas Production	Fuel Usage Rate	Flared Gas
ALLEN 44-8 #1 (SOLD)	4/27/10	31.144	7.2	23.972
ALLEN 44-8 #1 (SOLD)	4/28/10	31.583	7.2	24.396
ALLEN 44-8 #1 (SOLD)	4/29/10	32.723	7.2	25.497
ALLEN 44-8 #1 (SOLD)	4/30/10	32.723	7.2	25.497
ALLEN 44-8 #1 (SOLD)	5/1/10	32.021	7.2	24.824
ALLEN 44-8 #1 (SOLD)	5/2/10	33.421	7.2	26.175
ALLEN 44-8 #1 (SOLD)	5/3/10	33.508	7.2	26.26
ALLEN 44-8 #1 (SOLD)	5/4/10	32.196	7.2	24.993
ALLEN 44-8 #1 (SOLD)	5/5/10	32.196	7.2	24.993
ALLEN 44-8 #1 (SOLD)	5/6/10	31.496	7.2	24.318
ALLEN 44-8 #1 (SOLD)	5/7/10	31.846	7.2	24.656
ALLEN 44-8 #1 (SOLD)	5/8/10	32.459	7.2	25.247
ALLEN 44-8 #1 (SOLD)	5/9/10	32.284	7.2	25.078
ALLEN 44-8 #1 (SOLD)	5/10/10	31.671	7.2	24.487
ALLEN 44-8 #1 (SOLD)	5/11/10	31.671	7.2	24.487
ALLEN 44-8 #1 (SOLD)	5/12/10	32.634	7.2	25.416
ALLEN 44-8 #1 (SOLD)	5/13/10	32.809	7.2	25.584
ALLEN 44-8 #1 (SOLD)	5/14/10	32.371	7.2	25.162
ALLEN 44-8 #1 (SOLD)	5/15/10	32.371	7.2	25.162
ALLEN 44-8 #1 (SOLD)	5/16/10	32.546	7.2	25.331
ALLEN 44-8 #1 (SOLD)	5/17/10	31.759	7.2	24.571
ALLEN 44-8 #1 (SOLD)	5/18/10	31.321	7.2	24.149
ALLEN 44-8 #1 (SOLD)	5/19/10	30.971	7.2	23.811
ALLEN 44-8 #1 (SOLD)	5/20/10	34.121	7.2	26.851
ALLEN 44-8 #1 (SOLD)	5/21/10	32.021	7.2	24.824
ALLEN 44-8 #1 (SOLD)	5/22/10	32.021	7.2	24.824
ALLEN 44-8 #1 (SOLD)	5/23/10	32.021	7.2	24.824
ALLEN 44-8 #1 (SOLD)	5/24/10	32.021	7.2	24.824
ALLEN 44-8 #1 (SOLD)	5/25/10	31.846	7.2	24.656
ALLEN 44-8 #1 (SOLD)	5/26/10	31.846	7.2	24.656
ALLEN 44-8 #1 (SOLD)	5/27/10	31.846	7.2	24.656
ALLEN 44-8 #1 (SOLD)	5/28/10	31.759	7.2	24.571
ALLEN 44-8 #1 (SOLD)	5/29/10	31.409	7.2	24.233
ALLEN 44-8 #1 (SOLD)	5/30/10	31.409	7.2	24.233
ALLEN 44-8 #1 (SOLD)	5/31/10	31.759	7.2	24.571
ALLEN 44-8 #1 (SOLD)	6/1/10	32.8	7.2	25.6
ALLEN 44-8 #1 (SOLD)	6/2/10	32.8	7.2	25.6
ALLEN 44-8 #1 (SOLD)	6/3/10	34.3	7.2	27.1
ALLEN 44-8 #1 (SOLD)	6/4/10	35.5	7.2	28.3
ALLEN 44-8 #1 (SOLD)	6/5/10	35.5	7.2	28.3
ALLEN 44-8 #1 (SOLD)	6/6/10	35.4	7.2	28.2
ALLEN 44-8 #1 (SOLD)	6/7/10	35.4	7.2	28.2
ALLEN 44-8 #1 (SOLD)	6/8/10	35.4	7.2	28.2
ALLEN 44-8 #1 (SOLD)	6/9/10	35.4	7.2	28.2
ALLEN 44-8 #1 (SOLD)	6/10/10	37.3	7.2	30.1
ALLEN 44-8 #1 (SOLD)	6/11/10	35.4	7.2	28.2
ALLEN 44-8 #1 (SOLD)	6/12/10	34.8	7.2	27.6
ALLEN 44-8 #1 (SOLD)	6/13/10	34.9	7.2	27.7
ALLEN 44-8 #1 (SOLD)	6/14/10	35.7	7.2	28.5
ALLEN 44-8 #1 (SOLD)	6/15/10	34.8	7.2	27.6
ALLEN 44-8 #1 (SOLD)	6/16/10	34.8	7.2	27.6
ALLEN 44-8 #1 (SOLD)	6/17/10		7.2	
ALLEN 44-8 #1 (SOLD)	6/18/10		7.2	

Heidi Lehr

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**Subject:** FW: State 33-15 flare gas



**From:** Mark Gotcher  
**Sent:** Tuesday, March 23, 2010 9:03 AM  
**To:** Steve Smith; Mike Conder  
**Cc:** Tom Hewett  
**Subject:** RE: State 33-15 flare gas

Steve,  
The pipeline and tap costs are still good.  
Mark

**From:** Steve Smith  
**Sent:** Tuesday, March 23, 2010 9:41 AM  
**To:** Mark Gotcher; Mike Conder  
**Cc:** Tom Hewett  
**Subject:** State 33-15 flare gas

Mark – can you confirm the costs to go to Questar in the attached email are still pretty good.

10 miles pipe - \$2.4 MM  
Tap - \$1.0 MM

Mike – do you have any problem using the same facility numbers we had on West Danforth (attached). Volumes are pretty close to what we were est on West Danforth

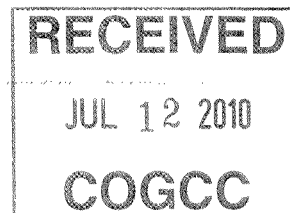
Facility - \$320,000

Compression, JT unit, dehy

Heidi Lehr

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Subject: FW: Craig Dome



**From:** Mark Gotcher  
**Sent:** Wednesday, June 24, 2009 3:17 PM  
**To:** Steve Smith  
**Cc:** Mike Conder  
**Subject:** Craig Dome

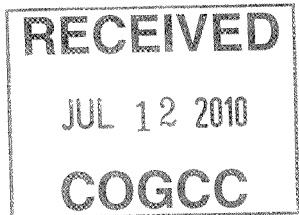
Steve,

The pipeline that I identified as Northern Natural in the Craig Dome area is actually Greely Gas, another line that serves municipalities, so it is not an option. The nearest line that I've found that we could potentially deliver to is Questar Pipeline in sec. 29-8N-90W. About ten miles of 6" pipe for that connection would run approx. \$2.4 MM, plus the cost of a meter and tap, which would be a minimum of \$0.5 MM (more likely about \$1.0 MM). We would also likely have to process/treat and compress for delivery into QPC. We shouldn't have any problem making a case to flare or vent this gas.

The only other option would be Ponder Exploration's gathering line. I've asked Michael H. if he can find anything out about that line.

Mark

*Mark Gotcher*  
*Samson Resources Company*  
*Production Marketing*  
*(918)591-1235*  
[mgotcher@samson.com](mailto:mgotcher@samson.com)



West Danforth 5A-4-3-95 Gas Venting Economics  
Moffet County, Colorado  
Prepared by Michael W. Conder, P.E. 22 Sep 2009

	Gas Volume (mcf/day)	Gas Price (\$/mcf)	Pipeline Cost (\$/ft)	Facility Cost (\$)	Total Cost (\$)	Undiscounted Payout (yrs)
Option I	30	\$3.00	\$24.71	\$313,484	\$530,904	21.3
Option II	30	\$3.00	\$24.71	\$326,968	\$761,808	30.5

Pipeline Cost Breakdown

	<u>Option I</u>	<u>Option II</u>
I. Pipeline	CIG	Rocky Mt Natural Gas
II. Distance	~2 miles	~4 miles
III. Type	Interstate	Intrastate
IV. Description	high pressure	Lower psi (300 psi)
V. Quality	low BTU - requires processing	Does not have treating facility, so may require processing
VI. Cost	\$530,904	\$761,808
VII. Cost Breakdown		
a. Cost to lay flowline	\$217,420	\$434,840
b. *Facility	\$313,484	\$326,968
c. *Facility description	Compression, dehydrator, JT	Compression, dehydrator, JT unit