

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
400060036

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:
418429
Expiration Date:
07/21/2013

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 96850
Name: WILLIAMS PRODUCTION RMT COMPANY
Address: 1515 ARAPAHOE ST STE 1000
City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Howard Harris
Phone: (303) 606-4086
Fax: (303) 629-8272
email: howard.harris@williams.com

4. Location Identification:

Name: Federal Number: SP 32-14
County: GARFIELD
Quarter: SWNE Section: 14 Township: 7S Range: 95W Meridian: 6 Ground Elevation: 7638
Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.
Footage at surface: 2525 feet, from North or South section line: FNL and 2598 feet, from East or West section line: FEL
Latitude: 39.438110 Longitude: -107.965055 PDOP Reading: 5.9 Date of Measurement: 05/18/2009
Instrument Operator's Name: J. Kirkpatrick

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text" value="1"/>	Drilling Pits: <input type="text" value=""/>	Wells: <input type="text" value="16"/>	Production Pits: <input type="text" value=""/>	Dehydrator Units: <input type="text" value=""/>
Condensate Tanks: <input type="text" value="2"/>	Water Tanks: <input type="text" value="2"/>	Separators: <input type="text" value="16"/>	Electric Motors: <input type="text" value=""/>	Multi-Well Pits: <input type="text" value=""/>
Gas or Diesel Motors: <input type="text" value=""/>	Cavity Pumps: <input type="text" value=""/>	LACT Unit: <input type="text" value=""/>	Pump Jacks: <input type="text" value=""/>	Pigging Station: <input type="text" value=""/>
Electric Generators: <input type="text" value=""/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="text" value="2"/>	Water Pipeline: <input type="text" value="1"/>	Flare: <input type="text" value=""/>
Gas Compressors: <input type="text" value=""/>	VOC Combustor: <input type="text" value=""/>	Oil Tanks: <input type="text" value=""/>	Fuel Tanks: <input type="text" value=""/>	

Other: Special Purpose Pit = Cuttings Trench

6. Construction:

Date planned to commence construction: 03/01/2011 Size of disturbed area during construction in acres: 5.72
 Estimated date that interim reclamation will begin: 03/01/2012 Size of location after interim reclamation in acres: 0.86
 Estimated post-construction ground elevation: 7639 Will a closed loop system be used for drilling fluids: Yes
 Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
 Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
 Other: Re-Use, Evap. & Backfill

7. Surface Owner:

Name: _____ Phone: _____
 Address: _____ Fax: _____
 Address: _____ Email: _____
 City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: _____
 Surface Owner: Fee State Federal Indian
 Mineral Owner: Fee State Federal Indian
 The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
 The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
 Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20030107 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
 Distance, in feet, to nearest building: 2829, public road: 3088, above ground utilit: 3436
 , railroad: 14223, property line: 2528

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 12 Bucklon-Inchou Loams, 25 to 50 percent slopes

NRCS Map Unit Name: 67 Torriorthents-Rock Outcrop Complex, Steep

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 11/15/2009

List individual species: Wheat Grass & Buffalograss, Sage & Chokeberry

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 1068, water well: 3439, depth to ground water: 173

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

This location Assessment is for construction of the SP 32-14 well pad. There will be 16 wells total. Surface and minerals are owned by the U.S. Government. This pad is located within the 3 mile radius of project Rulison. Reference area photos will be provided at a later date due to snow cover. The reference point for all measurements on this pad is the SP 32-14 well head.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/20/2010 Email: Howard.Harris@Williams.com

Print Name: Howard Harris Title: Sr. Regulatory Specialist

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Neslin

Director of COGCC

Date: 7/22/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Drill solids and cuttings from this location may not be transported to, disposed of or re-used at another location without specific written approval from COGCC and only after analysis confirms compliance with the Rulison SAP.

A closed loop mud system shall be utilized to ensure containment of all materials that have been in contact with downhole strata and fluids. All cuttings and fresh make up water storage pits shall be lined to ensure containment. Contour features, french drains and other stormwater BMPs as necessary shall be employed to ensure site integrity.

Operator shall comply with all provisions of the most recent COGCC approved revision of the Rulison Sampling and Analysis Plan. In addition to the produced water sampling and analysis outlined in section 5.8 of the plan the operators shall also obtain and analyze produced water samples on wells described in the plan for constituents listed in the plan using the specified method where applicable.

Produced water from this location may not be transported to or re-used at another location without specific written approval from COGCC and only after analysis confirms compliance with the Rulison SAP.

Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.

No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

Comply with all DOE office of legacy management requests for sampling and analysis of natural gas and other materials associated with drilling and production.

Pit construction shall comply with the "reserve pit and liner design technical specifications," dated July 2008.

No individual operator shall utilize more than one rig within one mile of the project rulison blast site at any given time and no individual operator shall utilize more than two rigs within a three mile radius of the site at any given time. The total number of rigs allowed by all operators within three miles of the site shall be limited to five at any given time.

The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of Table 910-1.

Flowback to tanks only. Submit a secondary and tertiary containment plan via sundry notice form 4 for the tanks. Attn: Chris Canfield. Obtain approval of the plan prior to flowback.

Attachment Check List

Att Doc Num	Name	Doc Description
1791689	CORRESPONDENCE	LF@2511137 1791689
1791690	CORRESPONDENCE	LF@2511139 1791690
2033205	CORRESPONDENCE	LF@2490084 2033205
400060036	FORM 2A SUBMITTED	LF@2479730 400060036
400063423	ACCESS ROAD MAP	LF@2479731 400063423
400063424	PROPOSED BMPs	LF@2479732 400063424
400063425	CONST. LAYOUT DRAWINGS	LF@2479733 400063425
400063426	CORRESPONDENCE	LF@2479734 400063426
400063427	HYDROLOGY MAP	LF@2479735 400063427
400063429	LOCATION DRAWING	LF@2479736 400063429
400063430	LOCATION PICTURES	LF@2479737 400063430
400063432	MULTI-WELL PLAN	LF@2479738 400063432
400063433	NRCS MAP UNIT DESC	LF@2479739 400063433
400063434	OTHER	LF@2479740 400063434
400063436	REFERENCE AREA MAP	LF@2479741 400063436
400063438	TOPO MAP	LF@2479742 400063438

Total Attach: 16 Files