

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

 OIL ☐ GAS ☒ COALBED ☐ OTHER _____
 SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐
Refiling ☐Sidetrack ☐

Document Number:

400077416

Plugging Bond Surety

20070074

3. Name of Operator: LARAMIE ENERGY II, LLC 4. COGCC Operator Number: 102325. Address: 1512 LARIMER ST STE 1000City: DENVER State: CO Zip: 802026. Contact Name: Wayne P. Bankert Phone: (970)683-5419 Fax: (303)339-4399Email: wbankert@laramie-energy.com7. Well Name: Bruton Well Number: 30-06B

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7926

WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 30 Twp: 9S Rng: 93W Meridian: 6Latitude: 39.247822 Longitude: -107.808671
 Footage at Surface: 2535 FNL/FSL FSL 1807 FEL/FWL FEL
11. Field Name: Wildcat Field Number: 9999912. Ground Elevation: 7650 13. County: MESA

14. GPS Data:

Date of Measurement: 06/09/2010 PDOP Reading: 2.8 Instrument Operator's Name: Dave Murray15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 1833 FNL 2021 FWL 1833 FNL 2021 FWL
 Bottom Hole: FNL/FSL 1833 FNL 2021 FWL 1833 FNL 2021 FWL
 Sec: 30 Twp: 9S Rng: 93W Sec: 30 Twp: 9S Rng: 93W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 485018. Distance to nearest property line: 1453 19. Distance to nearest well permitted/completed in the same formation: 1773

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES			
Williams Fork	WMFK			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 SENW, L4, E2SW, SW: Sec. 19: N2, N2SW, SE; Sec. 30, T9S, R93W, 6th PM

25. Distance to Nearest Mineral Lease Line: _____ 2021 26. Total Acres in Lease: _____ 885

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26+0/0	16+0/0	42	40	78	40	0
SURF	12+1/4	8+5/8	32	1,200	400	1,200	0
1ST	7+7/8	4+1/2	11.6	7,926	1,100	7,926	5,376

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments Drilling will incorporate closed system. No visible improvements within 200' of the wellhead. This wells is part of a pending Location Assessment for the Bruton 30-10 Pad submitted 7/9/2010.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wayne P. Bankert

Title: Snr. Reg. & Env. Coord. Date: 7/19/2010 Email: wbankert@laramie-energy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400077416	FORM 2 SUBMITTED	400077416.pdf
400077419	DEVIATED DRILLING PLAN	Bruton 30-06B Plan #1.pdf
400077421	WELL LOCATION PLAT	Bruton 30-06B Well Location Plat.pdf
400077423	SURFACE AGRMT/SURETY	Bruton COGCC SUA.pdf

Total Attach: 4 Files