



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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JUL 09 2010

COGCC/Rifle Office

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 96850	4. Contact Name & Phone Tony Franzone	Report taken by: Tony Franzone KEVIN KING
2. Name of Operator: Williams Production RMT Company	Ph: 970 589 1454	
3. Address: 1515 Arapahoe St Ste 1000	Fax:	
City: Denver State: CO Zip: 80202		

WELL LOCATION INFORMATION

5. API Number: 05 045 18755 00	6. County: Garfield
7. Well Name: Savage	8. Well Number: RMV 147-35
9. Unit Name (if appl.): N/A	10. Unit No:
11. Qtr/Qtr: NWNE Sec 35 Twp: 6S Rng: 94W Meridian: 6	
12. Footage From Exterior Section Lines: 754 FNL 2056 FEL	
13. Field Name: Rulison	14. Field Number: 75400

CASING INFORMATION

15. Surface Casing Size: 9 5/8 Weight per Foot: 32.3 Grade: H-40 True Vertical Setting Depth: 1113 ft
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 7527/7710	
18. Formation at Kick: Williams Fork	19. Formation Code: WMFK
20. Shut-in Drill Pipe Pressure (SIDPP): 0 / 0 psi.	
21. Shut-in Casing Pressure (SICP): 0 / 0 psi.	
22. Mud Weight at Time of Kick: 13.1 / 13.8 ppg.	
23. Pit Gain: 37 / 40 bbls.	
24. Time and Date Shut In: 4:10 PM, 07/08/10 3:30 AM, 07/09/10	
25. Mud Weight Required to Control Well: 13.8 / 14.2 ppg.	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): While drilling at 7527 ft TVD, a pit gain of 37 bbls was observed at 4:10 PM, 07/08/10. Diverted mud flow through gas buster and choke, and weighted mud up to 13.8 ppg, from 13.1 ppg. Circulated out gas cut mud, shut mud pumps down, and when no flow was observed, at 5:45 PM, 07/08/10, went off choke, and resumed drilling to a TD of 7710 ft TVD. After circulating on bottom for 3-1/2 hrs at TD (7710 ft TVD), slowly pulled 10 stands drillpipe while filling the backside. A 40 bbl pit gain was observed, and went back on choke at 3:30 AM, 07/09/10. Weighted mud up to 14.2 ppg, circulated out gas cut mud, took off choke at 3:45 AM, 07/09/10, circulating through gas buster. Tripped 10 stands to bottom, went off gas buster at 8:45 AM 07/09/10.	