

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, July 13, 2010 3:54 PM
To: Kubeczko, Dave
Subject: FW: True Oil, Breeze Unit 23-15, NESW Sec 15 T6N R89W, Routt County, Form 2A (#400066660) Review

Scan No 2033249 CORRESPONDENCE 2A#400066660

-----Original Message-----

From: vllpermitco@aol.com [mailto:vllpermitco@aol.com]
Sent: Monday, June 28, 2010 5:05 PM
To: Kubeczko, Dave
Subject: Re: True Oil, Breeze Unit 23-15, NESW Sec 15 T6N R89W, Routt County, Form 2A (#400066660) Review

I agree with the below conditions of approval.

Thank you!

-----Original Message-----

From: Kubeczko, Dave <Dave.Kubeczko@state.co.us>
To: VLLPermitco@aol.com
Sent: Mon, Jun 28, 2010 4:17 pm
Subject: True Oil, Breeze Unit 23-15, NESW Sec 15 T6N R89W, Routt County, Form 2A (#400066660) Review

Venessa,

I have been reviewing the Breeze Unit 23-15 Form 2A (#400066660). COGCC requests the following clarifications regarding the data True Oil has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. Water Resources (Section 14): Form 2A indicates the distance to the nearest surface water is 50 feet. COGCC guidelines require designating all locations within close proximity to surface water a sensitive area (which True Oil has already indicated on the Form 2A).

The following conditions of approval (COAs) will apply:
COA 4 - Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

2. Water Resources (Section 14): Form 2A indicates the depth to groundwater to be 12 feet bgs for a well located 2975 feet from the proposed well pad. COGCC guidelines require designating all locations with shallow groundwater a sensitive area (which True Oil has already indicated on the Form 2A). The following conditions of approval (COA) will apply:

COA 7 - Location may be in a sensitive area because of the potential

for shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.

COA 8 - Location may be in a sensitive area because of the potential for shallow groundwater; therefore production pits must be lined.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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