



02054421

FORM 4 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE DA ET OE ES DA

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED JUL 06 2010 COGCC

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Co.
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip: 80202
5. API Number: 05-045-17836-00 OGCC Facility ID Number
6. Well/Facility Name: Federal 7. Well/Facility Number: KP 543-17
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSE 17-T6S-91W
9. County: Garfield 10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Attachment Name, Status. Rows include Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION:

Technical Engineering/Environmental Notice

Notice of Intent [X] Approximate Start Date: 7/6/2010
Report of Work Done [ ] Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) [ ]
Change Drilling Plans [X]
Gross Interval Changed? [ ]
Casing/Cementing Program Change [X]
Request to Vent or Flare [ ]
Repair Well [ ]
Rule 502 variance requested [ ]
Other: Increase Sfc Csg Depth [X]
E&P Waste Disposal [ ]
Beneficial Reuse of E&P Waste [ ]
Status Update/Change of Remediation Plans [ ]
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 7/6/10 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: David Ford Title: PE II Date: 7/7/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY  
**RECEIVED**  
JUL 06 2010  
**COGCC**

1. OGCC Operator Number:	96850	API Number:	05-045-17836-00
2. Name of Operator:	Williams Production RMT Co	OGCC Facility ID #	
3. Well/Facility Name:	Federal	Well/Facility Number:	KP 543-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE Sec 17 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

*INCREASE*  
Williams requests permission to ~~reduce~~ the permitted 32.3# 9 5/8" sfc csg depth from 1000' (MD) to:1425' (MD) with 375 sx cmt.

*D.A.*