

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400070038

Plugging Bond Surety

1984003

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: BAYLESS PRODUCER LLC* ROBERT L 4. COGCC Operator Number: 6720

5. Address: 621 17TH ST STE 2300
City: DENVER State: CO Zip: 80293

6. Contact Name: Habib Guerrero Phone: (505)3262659 Fax: (505)3266911
Email: hguerrero@rlbayless.com

7. Well Name: Weaver Ridge Well Number: 13-9 H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8136

WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 13 Twp: 1S Rng: 104W Meridian: 6

Latitude: 39.959650 Longitude: -109.010810

Footage at Surface: 2075 FNL/FSL FSL 879 FEL/FWL FEL

11. Field Name: Wildcat Field Number: _____

12. Ground Elevation: 5858 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 05/27/2010 PDOP Reading: 2.3 Instrument Operator's Name: Kenneth Werito, Jr

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1365 FSL 1918 FEL 500 Bottom Hole: FNL/FSL 660 FWL 104
Sec: 13 Twp: 1S Rng: 104 Sec: 24 Twp: 1S Rng: 104
W W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 10348 ft

18. Distance to nearest property line: 879 ft 19. Distance to nearest well permitted/completed in the same formation: 1300 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mancos B	MNCB			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC58704

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 T1S R104W: SEC13 S/2, S/2 NE/4, SEC 14-S/2, SEC 15 S/2, SEC24-NW/4 (SEE ATTACHED MINERAL LEASE MAP)

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 970

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: EVAPORATE AND BACKFIL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	9+5/8	36	500	219	500	0
2ND	8+3/4	7+1/1	23	4,970	470	4,900	0
3RD	6+1/8	4+1/2	11.6	8,136	0		

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments *Bayless will remain within the original area of disturbance of the existing Weaver Ridge 13-9 wellpad. No new Surface disturbance is planned for this well. *No conductor is needed. *Bayless intends to use a KCL polymer system (salt >15000 ppm) during drilling. No oil based muds will be used. *This well will be initially completed open hole (no Liner) and production will be evaluated for a period of 3 to 6 months, before the decision of running a 4 1/2" liner is made. If so the 4 1/2" liner will not be cemented and the well will be completed using a packer plus system.

34. Location ID: 311839

35. Is this application in a Comprehensive Drilling Plan? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Habib

Title: Operation Engineer Date: _____ Email: hguerrero@rlbayless.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400073786	MINERAL LEASE MAP	F - EX 4A- WR 13-9H - Lease Map.pdf
400073912	FED. DRILLING PERMIT	WR 13-9H FERAL PERMIT.pdf
400074269	WELL LOCATION PLAT	C - EX 1 - WR 13-9H - Location Plat.pdf
400074273	ACCESS ROAD MAP	C - EX 1C WR 13-9H Directions Topo map.pdf
400074276	DRILLING PLAN	D - WR 13-9H - Drilling Program.pdf
400074277	SURFACE CASING CHECK	E - EX 2- WR 13-9H - Casing and Centralizer Design.pdf
400074278	TOPO MAP	F - EX 4- WR 13-9H LocationTopo.pdf
400074286	DEVIATED DRILLING PLAN	K - EX 8 - WR 13-9H FinalPlan #1 06-24-10_NE.pdf
400074287	OTHER	E - EX 3 - WR 13-9H - BOP Diagram.pdf
400074462	LOCATION PICTURES	WR 13-9 Location Photos Sheet 1A-1B-1C.pdf

Total Attach: 10 Files