



Page 1

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 53650	4. Contact Name: Anna Walls
2. Name of Operator: Marathon Oil Company	Phone: (713) 296-3468
3. Address: 5555 San Felipe	Fax: (713) 513-4394
City: Houston State: TX Zip: 77396	OP OGCC
5. API Number 05-045-14506	OGCC Facility ID Number 335709
6. Well/Facility Name: Pad 696-18C	7. Well/Facility Number
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW Sec 18, T6S, R96W, 6th P.M.	Survey Plat
9. County: Garfield	Directional Survey
10. Field Name: Grand Valley	Surface Eqpm Diagram
11. Federal, Indian or State Lease Number:	Technical Info Page x
	Other

**Complete the Attachment Checklist****General Notice**

<input type="checkbox"/> <b>CHANGE OF LOCATION: Attach New Survey Plat</b> (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of <b>Surface</b> Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of <b>Surface</b> Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of <b>Bottomhole</b> Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of <b>Bottomhole</b> Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____	
Latitude _____	Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____	Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
Ground Elevation _____	Distance to nearest well same formation _____ Surface owner consultation date: _____
<b>GPS DATA:</b>	
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>	<input type="checkbox"/> <b>Remove from surface bond</b>
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	Signed surface use agreement attached
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b>	<input type="checkbox"/> <b>CHANGE WELL NAME</b> <b>NUMBER</b>
Effective Date: _____	From: _____
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: _____
	Effective Date: _____
<input type="checkbox"/> <b>ABANDONED LOCATION:</b>	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b>
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned: _____
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection: _____	MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> <b>SPUD DATE:</b> _____	<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b> *submit cbi and cement job summaries	
Method used _____	Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

**Technical Engineering/Environmental Notice**

<input checked="" type="checkbox"/> <b>Notice of Intent</b>	<input type="checkbox"/> <b>Report of Work Done</b>	
Approximate Start Date: July 2010	Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Pit Closure _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Anna WallsDate: 6/7/10Email: avwalls@marathonoil.comPrint Name: Anna WallsTitle Regulatory Compliance Rep

COGCC Approved: \_\_\_\_\_

Title \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	53650	API Number:	05-045-14506
2. Name of Operator:	Marathon Oil Company	OGCC Facility ID #	335709
3. Well/Facility Name:	Pad 696-18C	Well/Facility Number:	
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SEnw Sec. 18, T6S, R96W, 6th P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

### 5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Marathon respectfully requests approval of our proposed pit closure plan for pad 696-18C, located in the SEnw Sec. 18, T6S, R96W, 6th P.M.

The reserve pit on this pad was used only for drilling purposes. Fluids have been vacuumed off these pits, leaving wet solids.

Pit closure activities will include pit liner removal, COGCC Table 910-1 confirmation testing, backfilling, cover placement, regrading, and revegetation.

The average arsenic concentration in Pit 18C is 3.9 ppm, which is less than the Unnamed Gulch background arsenic concentration of 10.9 ppm. Based on the naturally occurring background levels, we understand the no further action will be required regarding arsenic for Pit 18C.

Based on the information included in Section 3.2.3 of the Pit Closure Work Plan, it is requested that PAH values be considered indicative of background concentrations attributable to the Mahogany Zone of the Green River Formation.