

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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## APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

## 2. TYPE OF WELL

 OIL  GAS  COALBED  OTHER \_\_\_\_\_  
 SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE 
Refiling Sidetrack 

Document Number:

400059434

Plugging Bond Surety

20010023

3. Name of Operator: K P KAUFFMAN COMPANY INC 4. COGCC Operator Number: 462905. Address: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 802026. Contact Name: Sherry Glass Phone: (303)825-4822 Fax: (303)825-4825Email: sglass@kpk.com7. Well Name: Koester Well Number: #3-33-21

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 8229

## WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 33 Twp: 4N Rng: 67W Meridian: 6Latitude: 40.276010 Longitude: -104.896090
 Footage at Surface: 223 FNL/FSL FNL 2509 FEL/FWL FWL
11. Field Name: Wattenberg Field Number: 9075012. Ground Elevation: 4954 13. County: WELD

## 14. GPS Data:

Date of Measurement: 01/25/2007 PDOP Reading: 6.0 Instrument Operator's Name: Kipper Goldsberry15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 1315 FNL 2482 FWL 1315 FNL 2482 FWL  
 Bottom Hole: FNL/FSL 1315 FNL 2482 FWL  
 Sec: 33 Twp: 4N Rng: 67W Sec: 33 Twp: 4N Rng: 67W
16. Is location in a high density area? (Rule 603b)?  Yes  No17. Distance to the nearest building, public road, above ground utility or railroad: 1765 ft18. Distance to nearest property line: 137 ft 19. Distance to nearest well permitted/completed in the same formation: 50 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J-sand	JSND	232-23	320	N2
Niobrara-Codell	NBCD	407-87	160	E2NW4,W2NE4

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
parts of NW/4 section 33-T4N-R67W

25. Distance to Nearest Mineral Lease Line: 161 ft 26. Total Acres in Lease: 128

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24#	700	415	700	
1ST	7+7/8	4+1/2	11.5#	8,229	750	8,229	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments No conductor casing will be used in this well, surface use agreement attached.

34. Location ID: 302685

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sherry Glass

Title: Engineering Technician Date: \_\_\_\_\_ Email: sglass@kpk.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b> 05 123 30275 00	Permit Number: _____ Expiration Date: _____
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**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400059437	LEASE MAP	Koester 3-33-21 Lease plat.pdf
400059438	UNIT CONFIGURATION MAP	Koester 3-33-21 unit plat.pdf
400059439	DEVIATED DRILLING PLAN	Koester 3-33-21 DIRECTIONAL PLAN.pdf
400059441	TOPO MAP	KOESTER 3-33-21-VIC.pdf
400059442	PLAT	KOESTER 3-33-21-REV CERT1 (2).pdf
400059443	PLAT	KOESTER 3-33-21-REV CERT1 (1).pdf
400059444	30 DAY NOTICE LETTER	30-day notice Koester 3-33-21.pdf
400059445	SURFACE AGRMT/SURETY	KOESTER RECORDED SUA-2008.pdf
400059446	EXCEPTION LOC WAIVERS	executed 603a_Stroh_Koester 3-33-21.pdf
400073178	PROPOSED SPACING UNIT	executed self certification letter_Dear Director_Koester 3-33-21.pdf
400073180	EXCEPTION LOC REQUEST	executed XL waiver request Koester 3-33-21.pdf
400073182	EXCEPTION LOC WAIVERS	executed XL waiver_Koester 3-33-21.pdf
400073184	EXCEPTION LOC REQUEST	executed 603a_Stroh_Koester 3-33-21_100628.pdf

Total Attach: 13 Files