

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400065402
Plugging Bond Surety
20010124

3. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP 4. COGCC Operator Number: 47120

5. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-3779

6. Contact Name: REBECCA HEIM Phone: (720)929-6361 Fax: (720)929-7361
Email: REBECCA.HEIM@ANADARKO.COM

7. Well Name: STONEBRAKER Well Number: 21-12

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8439

WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 12 Twp: 1N Rng: 68W Meridian: 6
Latitude: 40.068230 Longitude: -104.949660

Footage at Surface: _____ FNL/FSL _____ FEL/FWL _____
1790 FNL 2043 FEL

11. Field Name: SPINDLE Field Number: 77900

12. Ground Elevation: 5075 13. County: WELD

14. GPS Data:

Date of Measurement: 01/20/2009 PDOP Reading: 6.0 Instrument Operator's Name: JEFF HAWKINS

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
1300 FNL 2550 FEL 1300 FNL 2550 FEL
Sec: 12 Twp: 1N Rng: 68W Sec: 12 Twp: 1N Rng: 68W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 383 ft

18. Distance to nearest property line: 164 ft 19. Distance to nearest well permitted/completed in the same formation: 889 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J-SAND	JSND		160	GWA
NIOBRARA-CODELL	NB-CD	407	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 T1N-R68W SEC 12 S2NE4, W2 & THAT PART OF THE SE LYING W OF C-LINE OF UPRR ROW

25. Distance to Nearest Mineral Lease Line: 449 ft 26. Total Acres in Lease: 414

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
 Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	900	630	900	
1ST	7+7/8	4+1/2	11.6	8,439	200	8,439	
1ST LINER							

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments **NO CONDUCTOR CASING WILL BE USED. STORAGE SHED IS 180 FEET AWAY. PROPOSED SPACING UNIT IS W/2NE4, E/2NW4**

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: REBECCA HEIM

Title: REGULATORY ANALYST II Date: 5/28/2010 Email: DJREGULATORY@ANADARK

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 6/27/2010

API NUMBER
 05 123 30442 00

Permit Number: _____ Expiration Date: 6/26/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us
- 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara and from 200' below Shannon to 200' above Sussex. Verify coverage with cement bond log.
- 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name	Doc Description
400065402	FORM 2 SUBMITTED	LF@2484033 400065402
400065411	WELL LOCATION PLAT	LF@2484034 400065411
400065412	TOPO MAP	LF@2484036 400065412
400065413	SURFACE AGRMT/SURETY	LF@2484039 400065413
400065414	DEVIATED DRILLING PLAN	LF@2484041 400065414
400065415	30 DAY NOTICE LETTER	LF@2484043 400065415
400065416	PROPOSED SPACING UNIT	LF@2484066 400065416
400065418	MULTI-WELL PLAN	LF@2484047 400065418

Total Attach: 8 Files