

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2557361
Plugging Bond Surety
20010158

3. Name of Operator: BP AMERICA PRODUCTION COMPANY 4. COGCC Operator Number: 10000

5. Address: 501 WESTLAKE PARK BLVD
City: HOUSTON State: TX Zip: 77079

6. Contact Name: SUSAN FOLK Phone: (970)335-3828 Fax: (970)335-3837
Email: SUSAN.FOLK@BP.COM

7. Well Name: MARTINEZ GU A Well Number: 1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3482

WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 4 Twp: 33N Rng: 8W Meridian: N
Latitude: 37.129790 Longitude: -107.717670

Footage at Surface: 1425 FNL/FSL FSL 1156 FEL/FWL FEL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6644.4 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 05/19/2009 PDOP Reading: 1.9 Instrument Operator's Name: JEFF CHAMBERS

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FSL FEL FNL/FSL FEL/FWL FEL/FWL
740 FSL 725 FEL 687 FSL 692 FEL
Sec: 4 Twp: 33N Rng: 8W Sec: 4 Twp: 33N Rng: 8W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 545 ft

18. Distance to nearest property line: 163 ft 19. Distance to nearest well permitted/completed in the same formation: 2221 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-190	320	S/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SE/4, SEC 4, T33N, R8W N.M.P.M.

25. Distance to Nearest Mineral Lease Line: 687 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RECYCLE/REUSE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	20	424	261	424	0
1ST	7+7/8	5+1/2	15.5	3,482	447	3,482	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments **WAIVER TO THE 30 DAY NOTICE (RULE 305) & CONSULTATION (RULE 306) CAN BE FOUND IN THE ATTACHED SUA. NO CONDUCTOR CASING WILL BE USED.** Change casing setting depth and casing cement btm per M.Weems 6-9-10

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SUSAN FOLK

Title: INFILL PERMITTING COORD Date: 5/12/2010 Email: SUSAN.FOLK@BP.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 6/25/2010

API NUMBER
05 067 09823 00

Permit Number: _____ Expiration Date: 6/24/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hour notice of spud to COGCC field inspector Leslie Melton (970) 375-6419 or les.melton@state.co.us
- 2) Set at least 424' of surface casing per Rule 317 (f) cement to surface
- 3) Provide cement coverage of production casing from TD to surface. Verify cement coverage with Cement Bond Log.
- 4) Run and submit Directional Survey from TD to kick-off point
- 5) The operator shall comply with Rule 321, and it shall be the operator's responsibility to ensure that the well bore complies with setback requirements in Commission orders and/or rules prior to producing the well.
- 6) Sample and test two closest water wells within 1/2 mile swath of the directional wellbore intercepting Fruitland Coal (horizontal dimension - top to bottom of pay).
- 7) Operators are required to obtain a bottom hole pressure utilizing a bottom hole gauge after a minimum 48 hour shut-in period following completion and prior to sales
- 8) Comply with all applicable provisions of Order 112-190

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Attachment Check List

Att Doc Num	Name	Doc Description
1857134	SELECTED ITEMS REPORT	LF@2487794 1857134
2557361	APD ORIGINAL	LF@2476196 2557361
2557362	OTHER	LF@2476197 2557362
2557363	CORRESPONDENCE	LF@2476198 2557363
2557364	WELL LOCATION PLAT	LF@2476199 2557364
2557365	CONST. LAYOUT DRAWINGS	LF@2476201 2557365
2557366	TOPO MAP	LF@2476219 2557366
2557367	MINERAL LEASE MAP	LF@2476220 2557367
2557368	SURFACE AGRMT/SURETY	LF@2476200 2557368
2557369	DEVIATED DRILLING PLAN	LF@2476202 2557369

Total Attach: 10 Files