

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refilling
Sidetrack

Document Number:

400061047

Plugging Bond Surety

20100082

3. Name of Operator: SLAWSON EXPLORATION COMPANY INC 4. COGCC Operator Number: 10334

5. Address: 1675 BROADWAY - SUITE 1600
City: DENVER State: CO Zip: 80202

6. Contact Name: Terry Hoffman Phone: (303)250-0619 Fax: (303)412-8212
Email: tlhoffman@q.com

7. Well Name: Moonshine Well Number: 36-11-65

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11840

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 36 Twp: 11N Rng: 65W Meridian: 6
Latitude: 40.871470 Longitude: -104.603040

Footage at Surface: 605 FNL/FSL FSL 605 FEL/FWL FEL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 5372 13. County: WELD

14. GPS Data:

Date of Measurement: 04/14/2010 PDOP Reading: 1.2 Instrument Operator's Name: Jason Levanen

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1055 FSL 761 FEL 761 Bottom Hole: FNL/FSL 650 FNL 1997 FEL 1997
Sec: 36 Twp: 11N Rng: 65W Sec: 36 Twp: 11N Rng: 65W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 605 ft

18. Distance to nearest property line: 605 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Hygiene | HYGN | | | |
| Niobrara | NBRR | | | |
| Parkman | PRKM | | | |
| Richard | RCRD | | | |
| Shannon Sandstone | SNSD | | | |
| Sussex | SUSX | | | |

21. Mineral Ownership: Fee State Federal Indian Lease #: 8731.5

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Section 36-T11N-R65W: All

25. Distance to Nearest Mineral Lease Line: 650 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| SURF | 13+1/2 | 9+5/8 | 36 | 1,245 | 444 | 1,245 | 0 |
| 1ST | 8+3/4 | 7 | 26 | 8,047 | 180 | 8,047 | 7,198 |
| 1ST LINER | 6 | 4+1/2 | 11.6 | 11,840 | 0 | | |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Any measurement 5280' is one mile or greater. Conductor casing will not be used.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Terry L. Hoffman

Title: Permit Agent Date: 5/13/2010 Email: tlhoffman@q.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 6/24/2010

Permit Number: _____ Expiration Date: 6/23/2012

API NUMBER
05 123 31800 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us.
- 2) Set at least 1420' of surface casing per Rule 317d, cement to surface, or stage cement from 1420' up into surface casing. (depth is based on offset log 123-11469 base of Fox Hills + 50').
- 3) If completed, provide cement coverage from TD to a minimum of 200' above Niobrara or highest completed interval. Verify coverage with cement bond log.
- 4) If dry hole, set 40 sks cement 50' above Niobrara top, 40 sks across any DST w/ show, 50 sks cement ½ out, ½ in surface casing, 10 sks cement top of surface casing, cut 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole.

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|------------------------|----------------------|
| 2553809 | SURFACE CASING CHECK | LF@2482535 2553809 |
| 400061047 | FORM 2 SUBMITTED | LF@2476726 400061047 |
| 400061048 | WELL LOCATION PLAT | LF@2476532 400061048 |
| 400061050 | DEVIATED DRILLING PLAN | LF@2476533 400061050 |
| 400061051 | 30 DAY NOTICE LETTER | LF@2476534 400061051 |

Total Attach: 5 Files