

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
400061239

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: 335988

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:
335988
Expiration Date:
06/23/2013

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 96850
Name: WILLIAMS PRODUCTION RMT COMPANY
Address: 1515 ARAPAHOE ST STE 1000
City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Jennifer Head
Phone: (303) 606-4342
Fax: (303) 629-8268
email: Jennifer.Head@Williams.com

4. Location Identification:

Name: Federal RG Number: 32-14-298
County: RIO BLANCO
Quarter: SWNE Section: 14 Township: 2S Range: 98W Meridian: 6 Ground Elevation: 6546
Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.
Footage at surface: 1737 feet, from North or South section line: FNL and 2261 feet, from East or West section line: FEL
Latitude: 39.880362 Longitude: -108.358306 PDOP Reading: 0.9 Date of Measurement: 02/03/2010
Instrument Operator's Name: J. Kirkpatrick

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="text" value="3"/>	Wells: <input type="text" value="19"/>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="text" value="4"/>	Water Tanks: <input type="text" value="8"/>	Separators: <input type="text" value="5"/>	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="text" value="2"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="text" value="1"/>	Oil Tanks: <input type="checkbox"/>	Fuel Tanks: <input type="checkbox"/>	

Other: 5 Chemical Injection Pumps, 5 Tanks Corrosion/Scale Inhibitor, 2 Methanol Tanks, 2 Methanol Pumps

6. Construction:

Date planned to commence construction: 08/01/2010 Size of disturbed area during construction in acres: 9.42
Estimated date that interim reclamation will begin: 07/01/2012 Size of location after interim reclamation in acres: 1.10
Estimated post-construction ground elevation: 6546 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No X Is H2S anticipated? Yes No X
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No X
Mud disposal: Offsite Onsite X Method: Land Farming Land Spreading Disposal Facility
Other: Evaporation & Backfilling

7. Surface Owner:

Name: Phone:
Address: Fax:
Address: Email:
City: State: Zip: Date of Rule 306 surface owner consultation:
Surface Owner: Fee State X Federal Indian
Mineral Owner: Fee State X Federal Indian
The surface owner is: X the mineral owner committed to an oil and gas lease
is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: X oil and gas lease Surface Use Agreement Right of Way
applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID

8. Reclamation Financial Assurance:

X Well Surety ID: Gas Facility Surety ID: Waste Mgnt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No X
Distance, in feet, to nearest building: 11751 , public road: 3785 , above ground utilit: 8438
, railroad: 175900 , property line: 2971

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: X Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: X Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 73 - Rentsac Channery Loam

NRCS Map Unit Name: 64 - Piceance Fine Sandy Loam

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 08/20/2009

List individual species: No noxious weeds present based on 8/20/2009 field observation

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 606, water well: 6192, depth to ground water: 50

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

(1) Item 4, Reference Location selected is Federal RG 331-14-298, for which an APD has been submitted and accompanies this application.

(2) The Federal RG 32-14-198 is an existing location. Pad will be expanded as shown in construction drawings

(3) Item 14, water level of nearest drilled water well (stock well SWNW Sec 12, T2S-R98W. Permit #4830-) shows static water level of 50'

(4) Construction Layout Plan slot list identifies 22 slots, 3 of which are opened and not planned for drilling. There are 3 producing wells on location (Federal RG 32-,21-,31-14-298). The 15 new locations will be drilled in one visit, after which the pad will be put into interim reclamation. One additional location (Federal RG 621-14-298) will be permitted and drilled at a later date. There is also one abandoned permit associated with this pad (RGF 313-14-2-98).

(5) The following 15 APD's are associated with this 2A application: Federal RG 333-,633-,532-,432-,332-,531-,431-,331-,522-,422-,22-,322-,521-,421-,321-14-298.

(6) Reclamation reference area is immediately adjacent to the location.

(7) Reference Area Photos will be submitted within the next year

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/13/2010 Email: Jennifer.Head@Williams.com

Print Name: Jennifer Head Title: Regulatory Team Lead

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 6/24/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

Reserve pit must be lined.

Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.

No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

All pits must be lined.

The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.

Attachment Check List

Att Doc Num	Name	Doc Description
2033170	CORRESPONDENCE	LF@2482212 2033170
400061239	FORM 2A SUBMITTED	LF@2476461 400061239
400061500	LOCATION DRAWING	LF@2476462 400061500
400061501	LOCATION PICTURES	LF@2476463 400061501
400061502	HYDROLOGY MAP	LF@2476464 400061502
400061503	ACCESS ROAD MAP	LF@2476465 400061503
400061504	REFERENCE AREA MAP	LF@2476466 400061504
400061505	NRCS MAP UNIT DESC	LF@2476467 400061505
400061506	CONST. LAYOUT DRAWINGS	LF@2476468 400061506
400061507	MULTI-WELL PLAN	LF@2476469 400061507
400061508	PROPOSED BMPs	LF@2476470 400061508

Total Attach: 11 Files