

FORM

2

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400071533

Plugging Bond Surety

20090078

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION 4. COGCC Operator Number: 69175

5. Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203

6. Contact Name: Kelly Huffman Phone: (303)831-3974 Fax: (303)860-5838
Email: khuffman@petd.com

7. Well Name: Noffsinger Well Number: 2VD

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7224

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 2 Twp: 5N Rng: 65W Meridian: 6

Latitude: 40.432298 Longitude: -104.624599

Footage at Surface: 1034 FNL/FSL FNL 1060 FEL/FWL FEL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4647 13. County: WELD

14. GPS Data:

Date of Measurement: 05/03/2010 PDOP Reading: 2.2 Instrument Operator's Name: Jerry F. Harcek Jr.

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1259 FNL 50 FEL FEL Bottom Hole: FNL/FSL 1259 FNL 50 FEL FEL
Sec: 2 Twp: 5N Rng: 65W Sec: 2 Twp: 5N Rng: 65W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 785 ft

18. Distance to nearest property line: 152 ft 19. Distance to nearest well permitted/completed in the same formation: 602 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara Codell	NBCD	407-87	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 19990086

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 Township 5 North, Range 65 West, 6th P.M. Section 2: W/2NE/4; Township 5 North, Range 65 West, 6th P.M. Section 2: E/2NE/4, E/2SE/4 lying north of county road, excepting therefrom, however, a tract of 22 acres, more or less, described in the Final Decree of the District Court in Civil Action No. 11005 dated April 20, 1949, and recorded in Book 1223, Pages 589, 590 and 591 of the Weld County Records

25. Distance to Nearest Mineral Lease Line: 50 ft 26. Total Acres in Lease: 172

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	650	390	650	0
S.C. 1.1	7+7/8	4+1/2	10.5	7,224	148	5,824	7,224

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Conductor casing will not be used. The Noffsinger 2VD will be drilled from the same pad as the Noffsinger 2C, 31-2D, 32-2D, 2SD and 2RD wells. The well will be tied into an existing tank battery located at the Frudden #1 well.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Huffman

Title: Contract Land Tech Date: _____ Email: khuffman@petd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05		

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400071539	PLAT	NOFFSINGER 2VD Plat, 6-11-10.pdf
400071543	TOPO MAP	NOFFSINGER 2VD 5N65W2 Topo.pdf
400071545	UNIT CONFIGURATION MAP	Noffsinger 2VD BHL Map.pdf
400071546	CORRESPONDENCE	Noffsinger 2VD, 20-Day 318Ae Certification to Dir.pdf
400071547	EXCEPTION LOC REQUEST	Noffsinger NE-2 SLW Letter to Director.pdf
400071548	30 DAY NOTICE LETTER	Noffsinger Notice Letter 5 26.pdf
400071549	EXCEPTION LOC WAIVERS	Noffsinger SLW.pdf
400071629	DEVIATED DRILLING PLAN	Noffsinger 2VD Deviated Drilling Plan.pdf

Total Attach: 8 Files