

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

1637988

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 90950

4. Contact Name: LARRY ROBBINS

2. Name of Operator: UNIOIL

Phone: (303) 860-5800

3. Address: 1775 SHERMAN ST STE 3000

Fax: (303) 860-5838

City: DENVER State: CO Zip: 80203

5. API Number 05-123-25196-00

6. County: WELD

7. Well Name: HERGENREDER

Well Number: 24-33U

8. Location: QtrQtr: SESW Section: 33 Township: 5N Range: 63W Meridian: 6

Footage at surface: Direction: FSL Distance: 663 Direction: FWL Distance: 1984

As Drilled Latitude: 40.350530 As Drilled Longitude: -104.443230

## GPS Data:

Data of Measurement: 02/16/2010 PDOP Reading: 1.6 GPS Instrument Operator's Name: HOLLY TRACY

## \*\* If directional footage

at Top of Prod. Zone Distance: Direction: Distance: Direction:

at Bottom Hole Distance: Direction: Distance: Direction:

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/14/2009 13. Date TD: 12/17/2009 14. Date Casing Set or D&amp;A: 12/17/2009

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7437 TVD 17 Plug Back Total Depth MD 7346 TVD

18. Elevations GR 4560 KB 4570

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL, CNL/CDL, DUAL INDUCTION

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8		683	520	683	0
1ST	7+7/8	4+1/2		7,394	150	7,394	6,848
S.C. 1.1				6,828	875	6,828	244

### REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,225		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,450		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,473		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	6,925		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	7,215		<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: LARRY ROBBINS

Title: REGULATORY AGENT

Date: 4/9/2010

Email: LROBBINS@PETD.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC

Date: 6/21/2010

### Attachment Check List

Att Doc Num	Name	Doc Description
1300757	DENSITY/NEUTRON	LF@2480883 1300757
1300758	CEMENT BOND	LF@2480880 1300758
1637985	CMT SUMMARY	LF@2480860 1637985
1637988	FORM 5 SUBMITTED	LF@2480859 1637988

Total Attach: 4 Files