

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:  
1637988

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 90950 4. Contact Name: LARRY ROBBINS  
2. Name of Operator: UNIOIL Phone: (303) 860-5800  
3. Address: 1775 SHERMAN ST STE 3000 Fax: (303) 860-5838  
City: DENVER State: CO Zip: 80203

5. API Number 05-123-25196-00 6. County: WELD  
7. Well Name: HERGENREDER Well Number: 24-33U  
8. Location: QtrQtr: SESW Section: 33 Township: 5N Range: 63W Meridian: 6  
Footage at surface: Direction: FSL Distance: 663 Direction: FWL Distance: 1984  
As Drilled Latitude: 40.350530 As Drilled Longitude: -104.443230

GPS Data:

Data of Measurement: 02/16/2010 PDOP Reading: 1.6 GPS Instrument Operator's Name: HOLLY TRACY

\*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ Direction: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ Direction: \_\_\_\_\_

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 12/14/2009 13. Date TD: 12/17/2009 14. Date Casing Set or D&A: 12/17/2009

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7437 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 7346 TVD \_\_\_\_\_

18. Elevations GR 4560 KB 4570

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, CNL/CDL, DUAL INDUCTION

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8		683	520	683	0
1ST	7+7/8	4+1/2		7,394	150	7,394	6,848
S.C. 1.1				6,828	875	6,828	244

REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,225		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,450		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,473		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	6,925		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	7,215		<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: LARRY ROBBINS

Title: REGULATORY AGENT Date: 4/9/2010 Email: LROBBINS@PETD.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 6/21/2010

**Attachment Check List**

Att Doc Num	Name	Doc Description
1300757	DENSITY/NEUTRON	LF@2480883 1300757
1300758	CEMENT BOND	LF@2480880 1300758
1637985	CMT SUMMARY	LF@2480860 1637985
1637988	FORM 5 SUBMITTED	LF@2480859 1637988

Total Attach: 4 Files