

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Monday, June 21, 2010 3:13 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Williams Production RMT, Farris RWF 34-31 Pad, SESW Sec 31 T6S R94W, Garfield County, Form 2A (#400069294) Review

Scan No 2033225      CORRESPONDENCE      2A#400069294

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**From:** Harris, Howard [mailto:Howard.Harris@Williams.com]  
**Sent:** Monday, June 21, 2010 3:05 PM  
**To:** Kubeczko, Dave  
**Subject:** RE: Williams Production RMT, Farris RWF 34-31 Pad, SESW Sec 31 T6S R94W, Garfield County, Form 2A (#400069294) Review

Williams concurs with the proposed COA's

Howard Harris  
Sr. Regulatory Specialist  
Williams Production RMT  
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E-mail: [Howard.Harris@Williams.com](mailto:Howard.Harris@Williams.com)

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**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]  
**Sent:** Monday, June 21, 2010 3:02 PM  
**To:** Harris, Howard  
**Subject:** Williams Production RMT, Farris RWF 34-31 Pad, SESW Sec 31 T6S R94W, Garfield County, Form 2A (#400069294) Review

Howard,

I have been reviewing the Farris RWF 34-31 Pad **Form 2A** (#400069294). COGCC requests the following clarifications regarding the data Williams has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. **General:** The following conditions of approval (COAs) will also apply:
  - COA 6** - Reserve pit (or any pit containing fluids, if constructed) must be lined or closed loop system must be implemented during drilling.
  - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.
  - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

Based on the information provided in the Form 2A (Section 15. Comments) by Williams, COGCC will attach these COAs to the Form 2A permit, Williams does not need to respond, unless Williams has questions or concerns with details in this email. If you have any questions regarding this email, please do not hesitate to call me at (970) 309-2514 (cell), or email. Otherwise I will assume that these changes, requests, and COAs are acceptable to Williams. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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