



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED JUN 17 2010 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185 4. Contact Name: RUTHANN MORSS
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH STREET, SUITE 1700 City: DENVER State: CO Zip: 80202 Phone: 720-876-5060 Fax: 720-876-6060
5. API Number: 05-045-14726-0000 OGCC Facility ID Number
6. Well/Facility Name: SCHWARTZ 7. Well/Facility Number: 2-14D (Q2E)
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSE SEC 2-T7S-R92W 6th PM
9. County: GARFIELD 10. Field Name: MAMM CREEK
11. Federal, Indian or State Lease Number: COC055972E

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: UPON APPROVAL Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: ADDL 180 DAY VENT (INTERMED.) for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: Ruthann Morss Date: 6-16-10 Email: RUTHANN.MORSS@ENCANA.COM
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

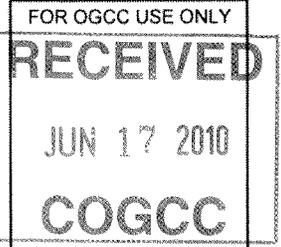
COGCC Approved: David Anderson Title: PE II Date: 6/18/2010

CONDITIONS OF APPROVAL, IF ANY:

Venting is approved as necessary to mitigate pressure buildup until remediation is performed. Submit a remediation procedure and tentative schedule for remediation on a Sundry Notice within 30 days. The remediation should be designed to eliminate or significantly decrease intermediate-production casing annulus pressure on this well.

FORM  
4  
Rev 12/05

TECHNICAL INFORMATION PAGE



|  |                             |                       |                    |
|--|-----------------------------|-----------------------|--------------------|
| 1. OGCC Operator Number:                       | 100185                      | API Number:           | 05-045-14726-0000  |
| 2. Name of Operator:                           | EnCana Oil & Gas (USA) Inc. |                       | OGCC Facility ID # |
| 3. Well/Facility Name:                         | SCHWARTZ                    | Well/Facility Number: | 2-14D (O2E)        |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | SWSE SEC 2-T7S-R92W 6th PM  |                       |                    |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

|       |                      |               |       |
|-------|----------------------|---------------|-------|
| Well: | Schwartz 2-14D (O2E) | TOC:          | 3870' |
| TD:   | 6212'                | Surface csg:  | 1186' |
|       |                      | Intermed csg: | 2852' |

This well was on a 90-day venting period. We did a 7 day build-up on this well; the BH pressure was 0 psi; and the intermediate casing pressure was 1300 psi.

8/07/08: We requested permission to vent for another 90 days. so we can formulate a remediation plan.

12/15/08: 7 day build-up was 125 psi.

01/23/09: 7 day build-up was 195 psi.

We are requesting a 90-day vent period for this well.

01/28/10: completed 180 vent period. 7 day build up was 0 psi. Removing from vent list.

6-16-10: Intermediate casing builds to 700 psi every 6-10 days. Blows down instantly through 2" valve to open top tank. No fluid. Requesting additional 180 day vent period.