



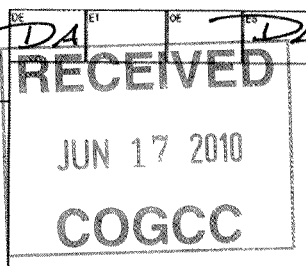
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State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: 100185	4. Contact Name: RUTHANN MORSS	Survey Plat		
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: 720-876-5060			
3. Address: 370 17TH STREET, SUITE 1700 City: DENVER State: CO Zip: 80202	Fax: 720-876-6060			
5. API Number 05-045-14726-0000	OGCC Facility ID Number	Directional Survey		
6. Well/Facility Name: SCHWARTZ	7. Well/Facility Number: 2-14D (Q2E)	Surface Eqpm Diagram		
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE SEC 2-T7S-R92W	6th PM	Technical Info Page	X	
9. County: GARFIELD	10. Field Name: MAMM CREEK	Other		
11. Federal, Indian or State Lease Number: COC055972E				

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: UPON APPROVAL	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: ADDL 180 DAY VENT (INTERMED.) for Spills and Releases
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

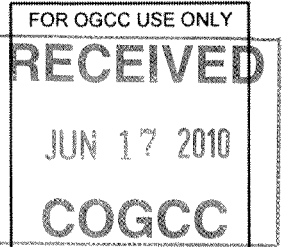
Signed: Ruthann Morss Date: 6-16-10 Email: RUTHANN.MORSS@ENCANA.COM  
Print Name: RUTHANN MORSS Title: REGULATORY ANALYSTCOGCC Approved: David Anderson Title: PE II Date: 6/18/2010

CONDITIONS OF APPROVAL, IF ANY:

Venting is approved as necessary to mitigate pressure buildup until remediation is performed. Submit a remediation procedure and tentative schedule for remediation on a Sundry Notice within 30 days. The remediation should be designed to eliminate or significantly decrease intermediate-production casing annulus pressure on this well.

FORM  
4  
Rev 12/05

## TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	100185	API Number:	05-045-14726-0000
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.		OGCC Facility ID #
3. Well/Facility Name:	SCHWARTZ	Well/Facility Number:	2-14D (O2E)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE SEC 2-T7S-R92W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	Schwartz 2-14D (O2E)	TOC:	3870'
TD:	6212'	Surface csg:	1186'
		Intermed csg:	2852'

This well was on a 90-day venting period. We did a 7 day build-up on this well; the BH pressure was 0 psi; and the intermediate casing pressure was 1300 psi.

8/07/08: We requested permission to vent for another 90 days. so we can formulate a remediation plan.

12/15/08: 7 day build-up was 125 psi.

01/23/09: 7 day build-up was 195 psi.

We are requesting a 90-day vent period for this well.

01/28/10: completed 180 vent period. 7 day build up was 0 psi. Removing from vent list.

6-16-10: Intermediate casing builds to 700 psi every 6-10 days. Blows down instantly through 2" valve to open top tank. No fluid. Requesting additional 180 day vent period.