

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 100185	4. Contact Name: RUTHANN MORSS
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: 720-876-5060
3. Address: 370 17TH STREET, SUITE 1700	Fax: 720-876-6060
City: DENVER State: CO Zip: 80202	
5. API Number 05-045-09447-0000	OGCC Facility ID Number
6. Well/Facility Name: SHIDELER	7. Well/Facility Number 32-2D (G32C)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWNE Sec 32-T6S-R92W 6th PM	
9. County: GARFIELD	10. Field Name: MAMM CREEK
11. Federal, Indian or State Lease Number: COC56608E	

Complete the Attachment Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	X
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNU/FSL</td> <td></td> <td>FEL/FWL</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>		FNU/FSL		FEL/FWL												
	FNU/FSL		FEL/FWL														
Change of Surface Footage to Exterior Section Lines:																	
Change of Bottomhole Footage from Exterior Section Lines:																	
Change of Bottomhole Footage to Exterior Section Lines:																	
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																	
Latitude	Distance to nearest property line																
Longitude	Distance to nearest lease line																
Ground Elevation	Distance to nearest well same formation																
	Distance to nearest bldg, public rd, utility or RR																
	Is location in a High Density Area (rule 603b)? Yes/No																
	Surface owner consultation date:																
GPS DATA:																	
Date of Measurement PDOP Reading Instrument Operator's Name																	
<input type="checkbox"/> CHANGE SPACING UNIT																	
Formation	Formation Code																
Spacing order number	Unit Acreage																
Unit configuration																	
<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached																	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual																	
<input type="checkbox"/> CHANGE WELL NAME From: To: Effective Date:																	
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:																	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT																	
<input type="checkbox"/> SPUD DATE:																	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date																	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.																	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: UPON APPROVAL		<input type="checkbox"/> Report of Work Done Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: ADDL 180 DAY VENT	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss
Print Name: RUTHANN MORSS

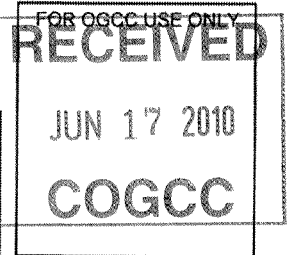
Date: 6/15/10 Email: RUTHANN.MORSS@ENCANA.COM
Title: REGULATORY ANALYST

COGCC Approved: David Anderson Title: PE II Date: 6/18/2010

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	100185	API Number:	05-045-09447-0000
2. Name of Operator:	EnCana Oil & Gas (USA) Inc. OGCC Facility ID #		
3. Well/Facility Name:	SHIDELER	Well/Facility Number:	32-2D (G32C)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNE Sec 32-T6S-R92W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	Shideler 32-2D	TOC:	1900'
PBTD:	6435'	Surface csg:	1020'
TD:	6575'	Perf Interval:	4414-6466'

3 day buildup on this well is 245 psi; it blows dead instantly through 2" valve. We requested a 90-day vent period on 7/15/08.

After the 90 days, we did a 7-day buildup.

Built to 150# in 6 days, blew dead through 2" ball valve in 1 minute. On 10/30/08, requested an additional 90-day venting period.

2/17/09: 7 day buildup was 135 psi. We will remove from venting list.

11/25/09: 3 day buildup is 151 psi. Well blew dead instantly through 2" valve. No fluid. Requesting 180 day venting period.

6/15/10: 7 day buildup was 120 psi. Requesting an additional 180 day vent period.