

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02054381

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

FOR OGCC USE ONLY

RECEIVED

JUN 17 2010

COGCC

1. OGCC Operator Number: 100185	4. Contact Name	Complete the Attachment Checklist
2. Name of Operator: ENCANA OIL & GAS (USA) INC.	RUTHANN MORSS	
3. Address: 370 17TH STREET, SUITE 1700	Phone: 720-876-5060	
City: DENVER State: CO Zip 80202	Fax: 720-876-6060	
5. API Number 05-045-09150	6. OGCC Facility ID Number	Survey Plat
7. Facility Name: BUERGER	Operator's Facility Number 15-1D (A15)	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE SEC. 15 T7S-R82W 6TH P.M.		Surface Eqpmt Diagram
9. County: GARFIELD	10. Field Name: MAMM CREEK	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat

Change of Surface Location from (QtrQtr, Sec, Twp,Rge, Mer):

Change of Surface Location from Exterior Section Lines:

Change of Surface Location to (QtrQtr, Sec, Twp,Rge, Mer):

Change of Surface Location to Exterior Section Lines:

Change of Bottomhole location should be noted on the Technical information Page 2 of this form and deviated drilling plan should be submitted.

Ground Elevation: Is location in a high density area (Rule 603b?) ☐ Yes ☐ No

Distance to nearest Property Line: Distance to nearest Lease Line:

Distance to nearest Building, Public Rd, above ground utility or railroad:

Has Surface Owner consultation taken place? ☐ Yes ☐ No☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME AND NUMBER:

From:

To:

Effective Date:

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos.)☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date:

UPON APPROVAL

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Change Drilling Plans☐ Reservoir Stimulation☐ Perforating/Perfs Added

Gross Interval Changed?

☐ Yes ☐ No☒ Request to Vent or Flare☐ Repair Well☐ Rule 502 variance requested☐ Casing/Cementing Program Change☐ Other:☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ New Pit☐ Landfarming☐ Status Update/Change of Remediation Plans

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date: 6/16/2010

Print Name:

RUTHANN MORSS

Title: REGULATORY ANALYST

OGCC Approved:

Title: PE II

Date: 6/17/2010

CONDITIONS OF APPROVAL, IF ANY:

During this six-month venting period, collect a production gas sample and a gas sample from the production casing - surface casing annulus. Analyze both gas samples for composition (C1 through C12) and stable isotopes of methane, ethane, and propane (Isotech Laboratories NG-2 analysis or similar). Submit analytical results on a Form 4 (Sundry Notice) to the attention of David Andrews (COGCC Engineering Supervisor).



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1. Operator Number:

100185

API Number:

05-045-09150

2. Name of Operator:

ENCANA OIL & GAS (USA) INC.

3. Well Name:

BUERGER

Well Number:

15-1D (A15)

4. Location (QtrQtr, Sec, Twp, Rng, Meridian):

NENE SEC. 15 T7S-R92W 6TH

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WELL:	BUERGER 15-1D (A15)	TOC:	2975'
TD:	5367"	PBTD:	4915'
PROD CSG:	5295'	PERFS:	3591' - 4640'
SURF. CSG:	996'		

6-16-10: Bradenhead pressure at 195 psi. Blew down in 5 minutes through 1/4" valve. No fluid. Request 180 day vent period.