

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400064929
Plugging Bond Surety
20020116

3. Name of Operator: XTO ENERGY INC 4. COGCC Operator Number: 100264

5. Address: 382 CR 3100
City: AZTEC State: NM Zip: 87410

6. Contact Name: KELLY KARDOS Phone: (505)333-3145 Fax: (505)213-0546
Email: kelly_kardos@xtoenergy.com

7. Well Name: ZELLITTI 34-9 Well Number: 34-4

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3678

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 34 Twp: 34N Rng: 9W Meridian: M
Latitude: 37.143170 Longitude: -107.815180

Footage at Surface: 1166 FNL/FSL FSL 1990 FEL/FWL FWL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6692 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 12/16/2009 PDOP Reading: 6.0 Instrument Operator's Name: RANDY D. RUSSELL

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 778 FSL 879 FWL 660 FEL/FWL 660 FWL 660
Sec: 34 Twp: 34N Rng: 9W Sec: 34 Twp: 34N Rng: 9W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1750 ft

18. Distance to nearest property line: 611 ft 19. Distance to nearest well permitted/completed in the same formation: 1220 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-180	320	S/2

21. Mineral Ownership: Fee State Federal Indian Lease #: 142015114

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20020116

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 Sec. 34: SW/4, S/2 SE/4. CA 69556 covers S/2 of Sec. 34.

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 2638

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: CLOSED LOOP MUD SYST

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	225	134	225	0
1ST	7+7/8	5+1/2	15.5	3,678	462	3,678	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments On existing Zellitti 34-9 #34-2 location. CA COC 69556 covers S/2 of Sec. 34. NO CONDUCTOR WILL BE USED.

34. Location ID: 306788

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KELLY K. KARDOS

Title: SR. PERMITTING TECH Date: 5/26/2010 Email: kelly_kardos@xtoenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 6/17/2010

API NUMBER
05 067 09819 00

Permit Number: _____ Expiration Date: 6/16/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1)Provide 48 hour notice of spud to COGCC field inspector Leslie Melton (970) 375-6419 or les.melton@state.co.us

Attachment Check List

Att Doc Num	Name	Doc Description
1857136		LF@2487924 1857136
400064929	FORM 2 SUBMITTED	LF@2483190 400064929
400064934	FED. DRILLING PERMIT	LF@2483191 400064934
400064936	WELL LOCATION PLAT	LF@2483192 400064936
400064939	TOPO MAP	LF@2483193 400064939
400064943	SURFACE AGRMT/SURETY	LF@2483194 400064943
400064945	WAIVERS	LF@2483196 400064945
400064948	CONSULT NOTICE	LF@2483198 400064948
400064950	DEVIATED DRILLING PLAN	LF@2483200 400064950

Total Attach: 9 Files