

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400059180

Oil and Gas Location Assessment

New Location  Amend Existing Location Location#: 334888

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:  
**334888**  
Expiration Date:  
**06/16/2013**

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 96850  
Name: WILLIAMS PRODUCTION RMT COMPANY  
Address: 1515 ARAPAHOE ST STE 1000  
City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Greg Davis  
Phone: (303) 606-4071  
Fax: (303) 629-8272  
email: Greg.J.Davis@Williams.com

4. Location Identification:

Name: Savage Number: RMV 83-34  
County: GARFIELD  
Quarter: SWSE Section: 34 Township: 6S Range: 94W Meridian: 6 Ground Elevation: 5626  
Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.  
Footage at surface: 604 feet, from North or South section line: FSL and 1851 feet, from East or West section line: FEL  
Latitude: 39.476223 Longitude: -107.871415 PDOP Reading: 1.6 Date of Measurement: 09/26/2008  
Instrument Operator's Name: J. Kirkpatrick

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text" value="1"/>	Drilling Pits: <input type="text" value=""/>	Wells: <input type="text" value="28"/>	Production Pits: <input type="text" value=""/>	Dehydrator Units: <input type="text" value=""/>
Condensate Tanks: <input type="text" value="3"/>	Water Tanks: <input type="text" value="3"/>	Separators: <input type="text" value="28"/>	Electric Motors: <input type="text" value=""/>	Multi-Well Pits: <input type="text" value=""/>
Gas or Diesel Motors: <input type="text" value=""/>	Cavity Pumps: <input type="text" value=""/>	LACT Unit: <input type="text" value=""/>	Pump Jacks: <input type="text" value=""/>	Pigging Station: <input type="text" value=""/>
Electric Generators: <input type="text" value=""/>	Gas Pipeline: <input type="text" value=""/>	Oil Pipeline: <input type="text" value="1"/>	Water Pipeline: <input type="text" value="1"/>	Flare: <input type="text" value=""/>
Gas Compressors: <input type="text" value=""/>	VOC Combustor: <input type="text" value=""/>	Oil Tanks: <input type="text" value=""/>	Fuel Tanks: <input type="text" value=""/>	

Other: Special Purpose Pit = Flare Pit, Cuttings Trench

6. Construction:

Date planned to commence construction: 06/01/2011 Size of disturbed area during construction in acres: 4.95
Estimated date that interim reclamation will begin: 09/30/2011 Size of location after interim reclamation in acres: 1.98
Estimated post-construction ground elevation: 5626 Will a closed loop system be used for drilling fluids: Yes [X]
Will salt sections be encountered during drilling: Yes [ ] No [X] Is H2S anticipated? Yes [ ] No [X]
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes [ ] No [X]
Mud disposal: Offsite [X] Onsite [ ] Method: Land Farming [ ] Land Spreading [ ] Disposal Facility [ ]
Other: Re-use

7. Surface Owner:

Name: Phone:
Address: Fax:
Address: Email:
City: State: Zip: Date of Rule 306 surface owner consultation: 08/20/2007
Surface Owner: [X] Fee [ ] State [ ] Federal [ ] Indian
Mineral Owner: [ ] Fee [ ] State [X] Federal [ ] Indian
The surface owner is: [ ] the mineral owner [X] committed to an oil and gas lease
[ ] is the executer of the oil and gas lease [ ] the applicant
The right to construct the location is granted by: [ ] oil and gas lease [X] Surface Use Agreement [ ] Right of Way
[ ] applicant is owner
Surface damage assurance if no agreement is in place: [ ] \$2000 [ ] \$5000 [ ] Blanket Surety ID

8. Reclamation Financial Assurance:

[X] Well Surety ID: 20030107 [ ] Gas Facility Surety ID: [ ] Waste Mgnt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes [ ] No [X]
Distance, in feet, to nearest building: 793 , public road: 2395 , above ground utilit: 695
, railroad: 9846 , property line: 604

10. Current Land Use (Check all that apply):

Crop Land: [ ] Irrigated [ ] Dry land [ ] Improved Pasture [ ] Hay Meadow [ ] CRP
Non-Crop Land: [X] Rangeland [ ] Timber [ ] Recreational [ ] Other (describe):
Subdivided: [ ] Industrial [ ] Commercial [ ] Residential

11. Future Land Use (Check all that apply):

Crop Land: [ ] Irrigated [ ] Dry land [ ] Improved Pasture [ ] Hay Meadow [ ] CRP
Non-Crop Land: [X] Rangeland [ ] Timber [ ] Recreational [ ] Other (describe):
Subdivided: [ ] Industrial [ ] Commercial [ ] Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 58 Potts Ildefonso complex 12 to 25% slopes

NRCS Map Unit Name: \_\_\_\_\_

NRCS Map Unit Name: \_\_\_\_\_

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No

Plant species from:  NRCS or,  field observation Date of observation: 09/26/2008

List individual species: Sage Brush, Native Grasses

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): Existing Well Pad

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area:  No  Yes Was a Rule 901.e. Sensitive Areas Determination performed:  No  Yes

Distance (in feet) to nearest surface water: 318, water well: 1331, depth to ground water: 49

Is the location in a riparian area:  No  Yes Was an Army Corps of Engineers Section 404 permit filed  No  Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No  0-300 ft. zone  301-500 ft. zone  501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:  No  Yes

### 15. Comments:

A Sensitive Area Determination has not yet been performed for this location, however, prior to the submittal of a form 15 for the flare pit (special purpose pit) shown on the plats a Sensitive Area Determination will be performed. Regardless of the results to the Sensitive Area Determination, Williams will employ the following BMP's to support protection of surface and ground water. Williams will ensure 110% secondary containment for any volume of fluids contained at well site during drilling and completion operations. Williams will implement best management practices to contain any unintentional release of fluids. Either a lined drilling pit or closed loop system will be implements.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/04/2010 Email: Greg.J.Davis@Williams.com

Print Name: Greg Davis Title: Supervisor Permits

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

*David & Neslin*  
Director of COGCC

Date: 6/17/2010

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

Reserve pit must be lined or closed loop system must be implemented during drilling.

Operator must implement best management practices to contain any unintentional release of fluids.

The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.

No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

**Attachment Check List**

Att Doc Num	Name	Doc Description
2033169	CORRESPONDENCE	LF@2482211 2033169
400059180	FORM 2A SUBMITTED	LF@2465564 400059180
400059228	SURFACE AGRMT/SURETY	LF@2465565 400059228
400059230	PROPOSED BMPs	LF@2465566 400059230
400059233	ACCESS ROAD MAP	LF@2465567 400059233
400059235	CONST. LAYOUT DRAWINGS	LF@2465568 400059235
400059237	LOCATION PICTURES	LF@2465569 400059237
400059238	LOCATION DRAWING	LF@2465570 400059238
400059239	NRCS MAP UNIT DESC	LF@2465571 400059239
400059240	HYDROLOGY MAP	LF@2465572 400059240
400059246	REFERENCE AREA MAP	LF@2465573 400059246
400059259	OTHER	LF@2465574 400059259
400059278	MULTI-WELL PLAN	LF@2465575 400059278

Total Attach: 13 Files