

FORM 17

Rev 6/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES Document Number: 2607283

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10084 3. BLM Lease No: 2. Name of Operator: PIONEER NATURAL RESOURCES USA INC 4. API Number: 05-071-06240-00 5. Multiple completion? Yes No 6. Well Name: STEPH Number: 23-1 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW,1,33S,66W,6 8. County LAS ANIMAS 9. Field Name: PURGATOIRE RIVER 10. Minerals: Fee State Federal Indian

11. Date of Test: 10/05/2009 12. Well Status: Flowing Shut In Gas Lift Pumping Injection Clock/Intermitter Plunger Lift 13. Number of Casing Strings: Two Three Liner?

14. EXISTING PRESSURES

Table with 6 columns: Record all pressures as found, Tubing: 0, Tubing: , Prod Csg 11, Intermediate, Surf. Csg. Includes Fm: VRMJ and Csg: 0.

BRADENHEAD TEST

Buried valve? Yes No Confirmed open? Yes No With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Table with 6 columns: Elapsed Time (Min:Sec), Fm: Tubing, Fm: Tubing, Prod Csg PSIG, Intermedia Csg PSIG, Bradenhead Flow. Includes data row: 00:00, VRMJ 0, 11, O.

BRADENHEAD SAMPLE TAKEN? Yes No Gas Liquid

Character of Bradenhead fluid: Clear Fresh Sulfur Salty Black

Other:(describe)

Sample cylinder number:

Instantaneous Bradenhead PSIG at end of test: > 0

INTERMEDIATE CASING TEST

Buried valve? Yes No Confirmed open? Yes No With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Table with 6 columns: Elapsed Time (Min:Sec), Fm: Tubing, Fm: Tubing, Prod Csg PSIG, Intermedia Csg PSIG, Bradenhead Flow.

INTERMEDIATE SAMPLE TAKEN? Yes No Gas Liquid

Character of Intermediate fluid: Clear Fresh Sulfur Salty Black

Other:(describe)

Sample cylinder number:

Instantaneous Intermediate Casing PSIG at end of test: >

Comments: Water is produced to pit. Power pack on location.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Travis Ridings Title: Floorhand Phone: (719) 846-7898

Signed: Travis Ridings Title: Floorhand Date: 6/16/2010

Witnessed By: _____ Title: _____ Agency: _____