

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, June 15, 2010 6:46 AM
To: Kubeczko, Dave
Subject: FW: XTO Energy, Zellitti 34-9 34-4, SESW Sec 34 T34N R9W, La Plata County, Form 2A (#400064932) Review
Attachments: pic09789.gif
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Scan No 2033208 CORRESPONDENCE 2A#400064932

-----Original Message-----

From: Kelly_kardos@xtoenergy.com [mailto:Kelly_kardos@xtoenergy.com]
Sent: Tuesday, June 01, 2010 9:04 AM
To: Kubeczko, Dave
Subject: Re: XTO Energy, Zellitti 34-9 34-4, SESW Sec 34 T34N R9W, La Plata County, Form 2A (#400064932) Review

Please make the changes per your below email. We will be using a closed loop mud system.

Just curious....do the perennial and intermittent streams show up on the COGCC map? I've been using the water layers, but I must be missing something.....

Kelly K. Kardos
XTO Energy Inc.
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San Juan Division
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"Kubeczko, Dave"
<Dave.Kubeczko@state.co.us>

05/31/2010 03:17
PM

<kelly_kardos@xtoenergy.com>

To

cc

Subject

XTO Energy, Zellitti 34-9 34-4,
SESW Sec 34 T34N R9W, La Plata
County, Form 2A (#400064932) Review

Kelly,

I have been reviewing the Zellitti 34-9 34-4 Form 2A (#400064932). COGCC requests the following clarifications regarding the data XTO Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. Water Resources (Section 14): Form 2A indicates the distance to the nearest surface is 865 feet. COGCC's rules state that the distance to the nearest surface water should reflect intermittent streams (including ephemeral streams and drainages), as well as, perennial streams. COGCC's review indicates there is an intermittent stream located approximately 566 feet to the south. I can make the change if you send me an email with this request. In addition, COGCC guidelines require designating all locations within close proximity to surface water a sensitive area. The following conditions of approval (COAs) will apply:

COA 4 - Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

2. Water Resources (Section 14): Form 2A indicates the depth to groundwater to be 74 feet bgs for a well located 2100 feet from the proposed well. Based on the permeable nature of the surface materials in this area, the following conditions of approval (COAs) will apply:

COA 9 - Location is in an area where there is a potential for impact to the shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issue also needs to be addressed prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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