



02054370

FORM 4 Rev 12/05

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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED JUN 03 2010 COGCC

1. OGCC Operator Number: 100185 4. Contact Name: RUTHANN MORSS
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH STREET, SUITE 1700 City: DENVER State: CO Zip: 80202
5. API Number: 05-045-13334 OGCC Facility ID Number:
6. Well/Facility Name: BRYNILDSON 7. Well/Facility Number: 29-3 (C29NE)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENW SEC. 29 T6S-R92W 6TH P.M.
9. County: GARFIELD 10. Field Name: MAMM CREEK
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond: Blanket Individual
CHANGE WELL NAME: From, To, Effective Date
ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection?
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years.
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: UPON APPROVAL
Report of Work Done Date Work Completed:
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Cease venting for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: RUTHANN MORSS Date: 06-02-10 Email: RUTHANN.MORSS@ENCANA.COM
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: David And Title: PE II Date: 6/2/2010
CONDITIONS OF APPROVAL, IF ANY:

FORM
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TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

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COGCC

1. OGCC Operator Number:	100185	API Number:	05-045-13334
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.		OGCC Facility ID #
3. Well/Facility Name:	BRYNILDSON	Well/Facility Number:	29-3 (C29NE)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENW SEC. 29 T6S-R92W 6TH P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	BRYNILDSON 29-3 (C29NE)	Surface csg:	1003'
PBTD:	7243'	Perf Interval:	5783' - 6722'
TD:	7243'		

10-14-09: Builds to 150 psi every 3 weeks. Blows dead in 3 minutes through a 3/4" valve. No water. Request a 6-month vent.

5/25/10: 7 day build up was 20 psi. Removing from vent list.