



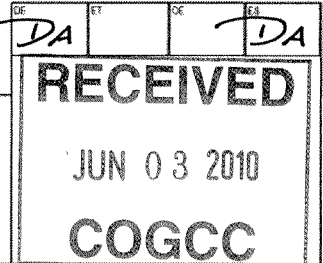
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FORM  
4  
Rev 12/05

Page 1

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185	4. Contact Name: RUTHANN MORSS
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: 720-876-5060
3. Address: 370 17TH STREET, SUITE 1700	Fax: 720-876-6060
City: DENVER State: CO Zip: 80202	
5. API Number 05-045-07397-0000	OGCC Facility ID Number
6. Well/Facility Name: COUEY	7. Well/Facility Number: 17-2
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENW Sec 17-T7S-R92W 6th PM	
9. County: GARFIELD	10. Field Name: MAMM CREEK
11. Federal, Indian or State Lease Number: COC55972E	

Complete the Attachment  
Checklist

OP OGCC

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	X	
Other		

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)																				
Change of Surface Footage from Exterior Section Lines:	<table><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td>Change of Surface Footage to Exterior Section Lines:</td><td></td><td></td><td></td></tr><tr><td>Change of Bottomhole Footage from Exterior Section Lines:</td><td></td><td></td><td></td></tr><tr><td>Change of Bottomhole Footage to Exterior Section Lines:</td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL					Change of Surface Footage to Exterior Section Lines:				Change of Bottomhole Footage from Exterior Section Lines:				Change of Bottomhole Footage to Exterior Section Lines:			
	FNL/FSL		FEL/FWL																		
Change of Surface Footage to Exterior Section Lines:																					
Change of Bottomhole Footage from Exterior Section Lines:																					
Change of Bottomhole Footage to Exterior Section Lines:																					
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																					
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR																			
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)? Yes/No																			
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:																			

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: UPON APPROVAL	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: ADDL 180 DAY VENT	for Spills and Releases

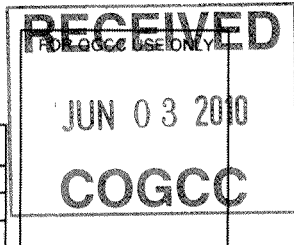
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 6-1-10 Email: RUTHANN.MORSS@ENCANA.COM  
Print Name: RUTHANN MORSS Title: REGULATORY ANALYSTCOGCC Approved: David And Title: PE II Date: 6/2/2010

CONDITIONS OF APPROVAL, IF ANY:

FORM  
4  
Rev 12/05

## TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 100185 API Number: 05-045-07397-0000  
2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #  
3. Well/Facility Name: COUEY Well/Facility Number: 17-2  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec 17-T7S-R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well: Couey 17-2  
PBDT: 6058' Surface csg: 1194'  
TD: 6103' Perf Interval: 4620' - 5974'

## History:

Cement above, not a great bond build up to 125 in wk and half. 4/28/06: Permission to vent for 90 days.  
8/10/06: 205 psi after 7 day SI; requested permission to vent for 90 days.  
11/30/06: 7 day BU 228 psi Permission to vent for another 90 days.  
05/10/07: 7 day Buildup 235 psi.  
11/01/07: 7 day Buildup 176 psi.  
03/26/08: 7 day Buildup 139 psi, request another vent period.  
07/01/08: Shut in for 7 day buildup, 210 psi. Request another vent period.  
10/09/08: After another 7 day shut in period, well built up to 215 psi; then blew down to a 10 psi vapor in 1 hour through a 1/4" needle valve, needle valve, with no fluid. We would like to request another 90 day vent period.  
Received verbal approval for 90 day vent; to be followed with another sundry.

1/22/2009: 7 day build up information after additional 90 day venting was 136 psi. We are removing this well from the venting list.  
David Andrews gave verbal approval to discontinue venting on 1/22/09.

1/27/09:

This well has been on a vent off and on since April 2007. Bradenhead is hooked up to the separator supply pot when open, so not venting to atmosphere- used as supply gas. 1/28/09: was at 204 psi, blew down to a 13 psi vapor in 30 minutes through a 1/4" valve. No fluid

We would like to request 90-day venting on this well. Approved verbally by David Andrews on 1/28/2009.

5/21/2009. Bradenhead built to 178 psi in 6 days (of 7 day build-up). Blew down in 1 hr, 17 minutes through 1/4" valve. No fluid.  
We would like to request another 90 day vent period - keeping the bradenhead hooked up to the separator to use as supply gas.

9-16-09: 7 day build up was 75 psi. we have removed from the vent list

6-1-10: 175 psi, blew down in 1 hr through 1/4" valve. Request approval to vent for 180 days to supply pot on the separator since it only blows down to a vapor.