

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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MAY 24 2010
COGCC

1. OGCC Operator Number: 10240	4. Contact Name Eric Sundberg
2. Name of Operator: Newfield Production Company	Phone: (303) 382-4470
3. Address: 1001 17th Street, Suite 2000 City: Denver State: CO Zip: 80202	Fax: (303) 893-0103
5. API Number 05- 073-06164	OGCC Facility ID Number
6. Well/Facility Name: 1-6 S-S-M Mellot	7. Well/Facility Number #1
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENE Section 6, T12S, R53W	
9. County: Lincoln	10. Field Name: Shade Tree - #77035
11. Federal, Indian or State Lease Number: Fee	

Survey Plat	
Directional Survey	
Surface Eqmnt Diagram	
Technical Info Page	
Other	X

Complete the Attachment Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																					
Change of Surface Footage from Exterior Section Lines:	<table><tr><td></td><td>FNU/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNU/FSL		FEL/FWL																
	FNU/FSL		FEL/FWL																		
Change of Surface Footage to Exterior Section Lines:																					
Change of Bottomhole Footage from Exterior Section Lines:																					
Change of Bottomhole Footage to Exterior Section Lines:																					
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																					
Latitude	Distance to nearest property line																				
Longitude	Distance to nearest bldg, public rd, utility or RR																				
Ground Elevation	Distance to nearest lease line																				
	Is location in a High Density Area (rule 603b)? Yes/No																				
	Distance to nearest well same formation																				
	Surface owner consultation date:																				

GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed: 5/5/10 Corrective Action

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

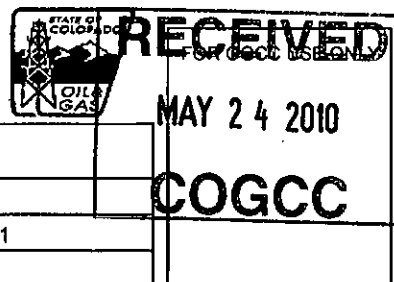
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Eric Sundberg Date: 5/17/2010 Email: esundberg@newfield.com
Print Name: Eric Sundberg Title: Regulatory Lead

COGCC Approved: [Signature] Title: Manu Date: 6-14-10
CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	10240	API Number:	05-073-06164
2. Name of Operator:	Newfield Production Co	OGCC Facility ID #	
3. Well/Facility Name:	1-6 S-S-M Mellot	Well/Facility Number:	#1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SENE Section 6, T12S, R53W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The violations noted on the inspection report dated 2/22/2010 had been corrected on the above referenced well site. The tanks have been properly labeled, operator well sign has been put in place (see attached), and the oily soil has been remediated.

Please let me know if you have any questions or require more information.

COGIS - Field Inspection Report

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COGCC

Related GIS Doc			
API Number:	05-073-06164	Name:	1-6 S-S-M MELLOTT #1
Location:	SENE 6 12S 53W	Lat: 39.033003	Long: -103.369655
Operator #:		Operator Name:	NEWFIELD PRODUCTION COMPANY
Inspection Date:	2/22/2010	Inspector:	CRAIG QUINT

Inspection was: Unsatisfactory

Insp. Type: PR

Insp. Stat: PR

Plugged: Pass/Fail:

Violation: Y

NOAV Sent: N

UIC Violation Type:

Brhd. Pressure:

Inj. Pressure:

T-C Ann. Pressure:

Date Corrective Action Due: 5/22/2010

Date Remedied:

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
ACTION	<p>REMOVE OR REMEDIATE OILY SOIL, INSTALL TANK LABELS AS REQUIRED BY RULE 210D:D. TANKS AND CONTAINERS. (1) ALL TANKS WITH A CAPACITY OF TEN (10) BARRELS OR GREATER SHALL BY SEPTEMBER 1, 2009 BE LABELED OR POSTED WITH THE FOLLOWING INFORMATION: A. NAME OF OPERATOR; B. OPERATOR'S EMERGENCY CONTACT TELEPHONE NUMBER; C. TANK CAPACITY; D. TANK CONTENTS; AND E. NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) LABEL. (2) CONTAINERS THAT ARE USED TO STORE, TREAT, OR OTHERWISE HANDLE A HAZARDOUS MATERIAL AND WHICH ARE REQUIRED TO BE MARKED, PLACARDED, OR LABELED IN ACCORDANCE WITH THE U.S. DEPARTMENT OF TRANSPORTATION'S HAZARDOUS MATERIALS REGULATIONS, SHALL RETAIN THE MARKINGS, PLACARDS, AND LABELS ON THE CONTAINER. SUCH MARKINGS, PLACARDS, AND LABELS MUST BE RETAINED ON THE CONTAINER UNTIL IT IS SUFFICIENTLY CLEANED OF RESIDUE AND PURGED OF VAPORS TO REMOVE ANY POTENTIAL HAZARDS. D.</p>
FENCECOMMENT	LOCATION FENCED WITH WIRE
FIREWALL	ADEQUATE EARTHEN BERMS
GENHOUSE	GOOD
MISC	PUMPING UNIT, GAS ENGINE, GAS SCRUBBER, CATHOTIC GENERATOR, CATHOTIC PANEL, CHEMICAL TANK
SPILCOM	OILY SOIL AT TREATER AND WELLHEAD
TANKBAT	3-300BBL SPT, VHT, PROPANE TANK
WELLSIGN	NO TANK LABELS

NEWFIELD PRODUCTION CO.
• **1-6 S-S-M MELLOTT #1**
SE/NE Sec. 6, T12S, R53W
Lincoln County, Colorado.
• **API 05-073-06164 Public Access Road: Rd. P2**
For Emergency Call : 911
To contact operator call: 866-902-0562 •

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