FORM
Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2100

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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a
a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 97810
Name of Operator: Yates Petroleum Corporation
Address: 105 South Fourth Street
City: Artesia State: NM Zip: 882120

Contact Name & Telephone
Allison Barton
No: (575) 748-1471
Fax: (575) 748-4585

24 hour notice required, contact:
Tel:

API Number 05-081-07033
Well Name: Gehrig State Well Number: 1
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW Sec 23-T12N-R94W 6th PM
County: Moffat Federal, Indian or State Lease Number: 96-4029-S
Field Name: Wildcat Field Number:

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		
P&A Procedure	X	

[X] **Notice of Intent to Abandon** [ ] **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.98900196 Longitude: 107.9207487
GPS Data:
Date of Measurement: 1/24/07 PDOP Reading: 5.4 Instrument Operator's Name: Don Allred

Reason for Abandonment: [ ] Dry [X] Production Sub-economic [ ] Mechanical Problems [ ] Other
Casing to be Pulled: [ ] Yes [X] No Top of Casing Cement:
Fish in Hole: [ ] Yes [X] No If yes, explain details below
Wellbore has Uncemented Casing Leaks: [ ] Yes [X] No If yes, explain details below
Details: Well TD 8693' in Almond formation. Almond formation top estimated @ 8060'. **SEE ATTACHED P&A PROCEDURE.**

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Ft UNION	3949	3977			
ALMOND	7950	8056	8/3/2001	cement	7806

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12-1/4"	8-5/8"	24#	1132'	791	1132'	0
	7-7/8"	4-1/2"	11.6#	5028'	565	5028'	2130' (CBL)
COND	24	16		40	110	40	0

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.

NOTE: Two (2) sacks cement required on all CIBPs.

Set 50 sks cmt from 3840 ft. to 4030 ft. in [X] Casing [ ] Open Hole [ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in [ ] Casing [ ] Open Hole [ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in [ ] Casing [ ] Open Hole [ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in [ ] Casing [ ] Open Hole [ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in [ ] Casing [ ] Open Hole [ ] Annulus
Perforate and squeeze at 1190 ft. with 34 sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.
Set 15 sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: [X] Yes [ ] No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Allison Barton Email: abarton@yatespetroleum.com
Signed: Allison Barton Title: Regulatory Compliance Tech Date: 04/27/10

OGCC Approved: _____ Title: EIT II Date: 6/11/2010
CONDITIONS OF APPROVAL, IF ANY:

AFE APPROVAL_____
REG APPROVAL_____

GEHRIG STATE #1

SEC. 23 - 12N – 94W, MOFFAT CO., COLORADO
05-081-07033

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PLUG & ABANDONMENT PROCEDURE

Contact COGCC at least 24 hours prior to commencing plugging operations.

Use Class G cement (5.0 gal water/sack, 15.8 ppg slurry wt, 1.15 cu ft/sack yield).

1. MIRU WSU. POOH and LD polished rod, 3 pony rods, 156 7/8" guided rods, and rotor.
2. ND tree and NU BOP. Tie onto 2 3/8" tubing, release TAC, POOH, LD BHA.
3. RIH to about 4030' and spot minimum 50 sack balanced plug. Pull up and squeeze 35 sacks (about 7 bbl) into perfs 3940' – 3979'.
4. Circulate kill weight fluid to approximately 1190' and POOH.
5. RIH with wireline and perforate squeeze holes at about 1190'. POOH with wireline and try to establish injection.
6. RIH and set CICR at about 1130'. Sting into CICR and squeeze minimum 30 sacks cement below retainer.
7. Sting out of retainer and spot minimum 50' (4 sacks) cement on top of CICR.
8. Cut off wellhead. Spot minimum 50' (4 sacks) cement inside 5-1/2" casing at surface.
9. Spot minimum 50' (11 sacks) cement in 4-1/2" x 8-5/8" annulus at surface via 1" tubing.
10. Install subsurface abandonment marker. Clean and restore surface as required.
11. File Subsequent Report of Abandonment within 30 days after plugging is complete as required.
12. Reclaim surface as required.

Brett Dempsey
4-15-10

Distribution: Darrick Stallings
Drew Podlesny
Paul Ragsdale
Mike Kozimko
well file
Allison Barton
WI partners

OH 5026 8693

CURRENT WELLBORE SCHEMATIC

DESCRIPTION		DEPTH	WELLBORE	DEPTH	
	KB	6160'			
	GL	6089'		0	TOC Surface String
Surface Casing 8 5/8" 24#	12 1/4" Hole	1132'			
				2130'	TOC Production String
				3921'	TAC Polished rod + 3 pony rods + 156 7/8" Guided Rods + Rotor
Ft Union Coal 3940' - 3978' 126 holes					
2-3/8" tubing	EOT	4049'			
	PBTD	4970'			
	Float Collar	4996'			
	4-1/2" 11.6 lb/ft N-80 Casing	5027'			
				7806	50 sacks class G
	TD	8693'		Not to scale	

ATES PETROLEUM CORPORATION

WELL:			Gehrig State #1		
LOCATION:			Sec 23-T12N-R94W		
COUNTY, STATE:			Moffat, CO		
API #:			05-081-07033		
Legal Description:			1494' FNL & 1288' FWL		
CLASSIFICATION:			CBM		
CURRENT STATUS:			Completion		
WI:	0.00%		SPUD:	7/4/2001	
NRI:	0.00%		UPDATED:	4/15/2010	
CUM PRODUCTION:	MBO		MMCF	MBOE	
CURRENT PRODUCTION:	0 BOPD	0 BWPD	0 MCFD		

CASING DATA

TYPE	SIZE	WEIGHT	GRADE	TOP	BOTTOM	80% INTERNAL YIELD PSI
Surface	8 5/8"	24#	J-55	0	1132'	
Intermediate	0	0	0	0	0	0
Liner	0	0	0	0	0	0
Production	5 1/2"	15.5#	J-55	0	4267'	3848

Cement Detail:

Type	Top	Bottom	Comments:
SURFACE CASING CEMENT			
Lead			
Tail			
PRODUCTION CASING CEMENT			
1st Stage			
2nd Stage			
3rd Stage			
Liner Casing Cement			

Tubing Detail:

Well History

07/04/01 Spud

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PROPOSED P&A'd WELLBORE SCHEMATIC

YATES PETROLEUM CORPORATION

DESCRIPTION		DEPTH	WELLBORE	DEPTH	
	KB	5160'			
	GL	5089'		0	TOC Surface String
				50'	Surface plugs (4 sx inside, 11 sx outside)
Surface Casing 8 5/8" 24#	12 1/4" Hole	1132'		1130'	CICR + 50' (4 sx) cement on top 30 sx cement squeezed under retainer
				1190'	Squeeze Perfs
				2130'	TOC Production String
				[illegible]	Approximate top of balanced plug
Ft Union Coal 3940' - 3979' 126 holes				[illegible]	50 sx Class G balanced plug (squeeze 35 sx into perfs)
				[illegible]	Approximate bottom of balanced plug
	PBTD	4970'			
	Float Collar	4996'			
	4-1/2" 11.6 lb/ft N-80 Casing	5027'			
				7506'	50 sacks class G
	TD	8593'		Not to scale	

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Type	Top	Bottom	Comments:
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Tail			
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1st Stage			
2nd Stage			
3rd Stage			
Liner Casing Cement			

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