

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400044382
Plugging Bond Surety
20030070

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER INJECTION
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refilling
Sidetrack

3. Name of Operator: CONQUEST OIL COMPANY 4. COGCC Operator Number: 19170

5. Address: 8207 W 20TH STREET - SUITE B
City: GREELEY State: CO Zip: 80634

6. Contact Name: ANDY PETERSON Phone: (970)669-7411 Fax: (970)669-4077
Email: andy.peterson@petersonenergy.com

7. Well Name: GERALDINE Well Number: 32-1A

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 10500

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 32 Twp: 4N Rng: 65W Meridian: 6
Latitude: 40.273900 Longitude: -104.693970

Footage at Surface: 826 FNL/FSL FNL 739 FEL/FWL FWL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4901 13. County: WELD

14. GPS Data:

Date of Measurement: 05/24/2010 PDOP Reading: 1.4 Instrument Operator's Name: DALLAS NIELSEN

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 206 ft

18. Distance to nearest property line: 84 ft 19. Distance to nearest well permitted/completed in the same formation: 26400 ft

20. **LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ADMIRE	ADMI			
AMAZON	AMZN			
COUNCIL GROVE	COUGR			
MISSOURI	MSSR			
VIRGIL	VRGL			
WOLFCAMP	WFCMP			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 THIS IS AN INJECTION WELL. THERE IS NO MINERAL LEASE BECAUSE THERE ARE NO MINERALS.

25. Distance to Nearest Mineral Lease Line: _____ 26. Total Acres in Lease: _____

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	9+5/8	36	700	525	700	0
1ST	8+3/4	7+1/2	23/26	9,000	500	9,000	0
1ST LINER	6+1/8	4+1/2	11.6	10,200	100	9,450	8,700

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE RUN. APPLICANT IS THE SURFACE OWNER. THERE IS NO LEASE BECAUSE THERE ARE NO MINERALS. INJECTION WELL FORM 31 & 33 HAVE BEEN MAILED ALONG WITH A COPY OF THIS FORM 2 AND THE ASSOCIATED FORM 2A, TO DENISE ONYSKIW AT THE OIL AND GAS COMMISSION PER HER INSTRUCTIONS. THE RULE 603.a(2) EXCEPTION LOCATION IS 67' FROM THE PROPERTY LINE, AND THE APPROPRIATE LETTERS (REQUEST AND WAIVER) ARE ATTACHED.

34. Location ID: 311419

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANDY PETERSON

Title: CONSULTANT Date: 4/22/2010 Email: andy.peterson@petersonenerg

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 6/11/2010

Permit Number: _____ Expiration Date: 6/10/2012

API NUMBER

05 123 31735 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

test

- 1) Provide 24 hour notice of MIRU to Bo Brown at 970-330-6085 or e-mail at bobrown@state.co.us
- 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara and from 200' below Sussex to 200' above Sussex. Verify coverage with cement bond log.
- 3) Approval of this permit does not authorize injection. Approval of COGCC Forms 31 and 33 required prior to injection.

Attachment Check List

Att Doc Num	Name	Doc Description
2529051	OTHER	LF@2488953 2529051
2529052	OTHER	LF@2488956 2529052
2529053	WELL LOCATION PLAT	LF@2488955 2529053
2529054	TOPO MAP	LF@2488954 2529054
2553818	SURFACE CASING CHECK	LF@2482526 2553818
2553964	LOCATION DRAWING	LF@2488957 2553964
400044382	FORM 2 SUBMITTED	LF@2457614 400044382
400055097	PLAT	LF@2457615 400055097
400057758	EXCEPTION LOC REQUEST	LF@2457616 400057758
400057759	EXCEPTION LOC WAIVERS	LF@2457617 400057759

Total Attach: 10 Files