

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Thursday, June 10, 2010 6:03 PM
To: Kubeczko, Dave
Subject: FW: The Termo Company, Mud Gulch 24-33, SESW Sec 33 T8N R94W, Moffat County, Form 2A (#2110533) Review

Scan No 2033195 CORRESPONDENCE 2A#2110533

-----Original Message-----

From: Deb Pollok [mailto:pollokbiz@bresnan.net]
Sent: **Tuesday, June 01, 2010 5:16 PM**
To: Kubeczko, Dave
Subject: Re: The Termo Company, Mud Gulch 24-33, SESW Sec 33 T8N R94W, Moffat County, Form 2A (#2110533) Review

Greetings Dave:

It was great talking to you today.

I have forwarded your email to my client, The Termo Company.

The Termo Company concurs with the COA's you sent to them regarding the Water Resources (Section 14). A berm will also be placed around the pit as you requested.

Please do not hesitate to contact me regarding any other questions or requests you may have. As we discussed today, you will forward this information to the COGCC, and it will be made part of the record in regard to Termo's filing of the Form 2A. It is my understanding that as soon as the COGCC receives this information, the OGLA review can be completed. If this is not the case, please advise me, and I will see that it is forwarded to the COGCC, and attached to The Termo Company's Form 2A.

Thanks Again,
Deb

On Mon, 31 May 2010 14:43:16 -0600

"Kubeczko, Dave" <Dave.Kubeczko@state.co.us> wrote:

> Trent,
>
>
>
> I have been reviewing the Mud Gulch 24-33 Form 2A (#2110533). COGCC
> requests the following clarifications regarding the data the Termo
> Companyt has submitted on or attached to the Form 2A prior to passing
> the Oil and Gas Location Assessment (OGLA).
>
>
>
> 1. Water Resources (Section 14): Form 2A indicates that the
> distance to the nearest surface water is 522 feet. COGCC guidelines
> require designating all locations with close proximity to surface
> water a sensitive area and requiring the following conditions of
> approval
> (COAs):
>
> COA 4 - Location is in a sensitive area because of close proximity to

> surface water, therefore, operator must ensure 110 percent secondary
> containment for any volume of fluids contained at well site during
> drilling and completion operations.
>
> COA 5 - Operator must implement best management practices to contain
> any unintentional release of fluids.
>
> 2. General: The following conditions of approval (COAs) will also
> apply:
>
> COA 6 - Reserve pit must be lined or closed loop system must be
> implemented during drilling.
>
> COA 38 - The moisture content of any drill cuttings in a cuttings pit,
> trench, or pile shall be as low as practicable to prevent accumulation
> of liquids greater than de minimis amounts. At the time of closure,
> the drill cuttings must also meet the applicable standards of table 910-1.
>
> COA 39 - No portion of any pit that will be used to hold liquids shall
> be constructed on fill material, unless the pit and fill slope are
> designed and certified by a professional engineer, subject to review
> and approval by the director prior to construction of the pit. The
> construction and lining of the pit shall be supervised by a
> professional engineer or their agent. The entire base of the pit must be in cut.
>
>
>
> COGCC would appreciate your concurrence with attaching these COAs to
> the Form 2A permit prior to passing the OGLA review. If you have any
> questions, please do not hesitate to call me at (970) 625-2497 x5
> (office) or (970) 309-2514 (cell), or email. Thanks.
>
>
>
> Dave
>
>
>
> David A. Kubeczko, PG
>
> Oil and Gas Location Assessment Specialist
>
>
>
> Colorado Oil & Gas Conservation Commission
>
> Northwest Area Office
>
> 707 Wapiti Court, Suite 204
>
> Rifle, CO 81650
>
> Phone: (970) 625-2497x5
>
> FAX: (970) 625-5682
>
> Cell: (970) 309-2514

>
> dave.kubeczko@state.co.us
>
>
>
>
>
>
>
> P Please consider the environment before printing this e-mail
>
>
>

Deb Pollok
pollokbiz@bresnan.net
Phone/Fax: (970) 824 - 5449
Cell: (970) 326 - 5922

This message, and any attachment, is intended only for the use of the individual or entity to which it is addresses, and may contain information which is exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by return e-mail. Thank You