

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refiling ☐
Sidetrack ☐

Document Number:

2557134

Plugging Bond Surety

19810003

3. Name of Operator: CHEVRON U S A INC

4. COGCC Operator Number: 16700

5. Address: 6001 BOLLINGER CANYON RD

City: SAN RAMON State: CA Zip: 94583

6. Contact Name: DIANE L. PETERSON Phone: (970)675-3842 Fax: (970)675-3800
Email: DLPE@CHEVRON.COM

7. Well Name: BEEZLEY Well Number: 5X22

8. Unit Name (if appl): RANGELY WEBER Unit Number: COC47675X

9. Proposed Total Measured Depth: 6897

WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 22 Twp: 2N Rng: 103W Meridian: 6

Latitude: 40.130075 Longitude: -108.938828

Footage at Surface: 2117 FNL/FSL FNL 1622 FEL/FWL FEL

11. Field Name: RANGELY Field Number: 72370

12. Ground Elevation: 5594 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 10/30/2009 PDOP Reading: 2.5 Instrument Operator's Name: JOHN FLOYD WITH UELS

15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1262 FNL 2249 FEL FEL Bottom Hole: FNL/FSL 1259 FNL 2279 FEL FEL
Sec: 22 Twp: 2N Rng: 103 Sec: 22 Twp: 2N Rng: 103
W W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 142 ft

18. Distance to nearest property line: 4355 ft 19. Distance to nearest well permitted/completed in the same formation: 125 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WEBER	WEBR			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: D051174

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SWNE AND SENE OF SECTION 22, T2N, R103W

25. Distance to Nearest Mineral Lease Line: 525 ft 26. Total Acres in Lease: 80

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☒ Yes ☐ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	9+5/8	36	2,000	770	2,000	0
1ST	8+3/4	7	23	6,452	660	6,452	0

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments RANGELY FIELD HAS NO UNIT BOUNDARY SETBACK REQUIREMENTS FOR THE PRODUCING PORTION OF THE WELLBORE. The 142' distance to nearest building, etc. is to an electrical power line. This power line will be removed during the well site construction.

34. Location ID: 316452

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L. PETERSON

Title: REGULATORY Date: 4/22/2010 Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 6/10/2010

API NUMBER

05 103 11742 00

Permit Number: _____ Expiration Date: 6/9/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

2) CEMENT TOP VERIFICATION BY CBL REQUIRED.

3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 000 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
2099744	FED. DRILLING PERMIT	LF@2457900 2099744
2557134	APD ORIGINAL	LF@2457855 2557134
2557135	FORM 2A	LF@2457856 2557135
2557136	WELL LOCATION PLAT	LF@2457857 2557136
2557137	TOPO MAP	LF@2457904 2557137
2557138	MINERAL LEASE MAP	LF@2457905 2557138
2557139	DEVIATED DRILLING PLAN	LF@2457858 2557139
2557140	H2S CONTINGENCY PLAN	LF@2457859 2557140

Total Attach: 8 Files