

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400060561
Plugging Bond Surety
20100082

3. Name of Operator: SLAWSON EXPLORATION COMPANY INC 4. COGCC Operator Number: 10334

5. Address: 1675 BROADWAY - SUITE 1600
City: DENVER State: CO Zip: 80202

6. Contact Name: Venessa Langmacher Phone: (303)857-9999 Fax: (303)450-9200
Email: vllpermitco@aol.com

7. Well Name: Joker Well Number: 36-9-62

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 10810

WELL LOCATION INFORMATION

10. QtrQtr: NW NW Sec: 36 Twp: 9N Rng: 62W Meridian: 6
Latitude: 40.710352 Longitude: -104.275530

Footage at Surface: 600 FNL/FSL FNL 600 FEL/FWL FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 4964 13. County: WELD

14. GPS Data:

Date of Measurement: 04/15/2010 PDOP Reading: 2.1 Instrument Operator's Name: DJM

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1052 FNL 749 FWL 650 FSL 1953 FWL
Sec: 36 Twp: 9N Rng: 62W Sec: 36 Twp: 9N Rng: 62W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 590 ft

18. Distance to nearest property line: 600 ft 19. Distance to nearest well permitted/completed in the same formation: 1 mi

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Hygiene	HYGN			
Niobrara	NBRR			
Parkman	PRKM			
Richard	RCRD			
Shannon	SNSD			
Sussex	SUSX			

21. Mineral Ownership: Fee State Federal Indian Lease #: 8660.5

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T9N-R62W Section 36: All

25. Distance to Nearest Mineral Lease Line: 600 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Evaporation and Burial

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	13+1/2	9+5/8	36	825	320	825	0
1ST	8+3/4	7	29	6,980	180	6,980	5,231
1ST LINER	6	4+1/2	11.6	10,780			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No conductor casing will be set.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Venessa Langmacher

Title: Regulatory Supervisor Date: 5/10/2010 Email: vllpermitco@aol.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 6/9/2010

API NUMBER
05 123 31719 00

Permit Number: _____ Expiration Date: 6/8/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COGCC ENG COA - SME Note surface casing setting depth change from 738' to 825'. Increase cement coverage accordingly and cement to surface. 1) Provide 24 hr notice of spud to Bo Brown at 970-330-6085 or email at bo.brown@state.co.us. 2) Set surface casing per Rule 317d, cement to surface. Setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC. 3) If completed, provide cement coverage from the intermediate casing shoe to a minimum of 200' above Niobrara. Verify cement with a cement bond log. 4) If the production liner is cemented, verify cement with a cement bond log. 5) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

COGCC ENG COA - SME

Note surface casing setting depth change from 738' to 825'. Increase cement coverage accordingly and cement to surface.

- 1) Provide 24 hr notice of spud to Bo Brown at 970-330-6085 or email at bo.brown@state.co.us.
- 2) Set surface casing per Rule 317d, cement to surface. Setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC.
- 3) If completed, provide cement coverage from the intermediate casing shoe to a minimum of 200' above Niobrara. Verify cement with a cement bond log.
- 4) If the HYG, RCRD, PRKM, SNSD or SUSX are evaluated and potentially productive, cement shall be placed from 200' above to 200' below the formation.
- 5) If the production liner is cemented, verify cement with a cement bond log.
- 6) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name	Doc Description
400060561	FORM 2 SUBMITTED	LF@2473905 400060561
400060663	WELL LOCATION PLAT	LF@2473906 400060663
400060666	DEVIATED DRILLING PLAN	LF@2473907 400060666

Total Attach: 3 Files