

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, June 08, 2010 3:28 PM
To: Kubeczko, Dave
Subject: Mesa Energy, BDU 1-2-199, NENW Sec 1 T1S R99W, Rio Blanco County, Form 2A (#400062088) Review
Attachments: Attachment information.

Scan No 2033191 CORRESPONDENCE 2A#400062088

From: bob@banko1.com [mailto:bob@banko1.com]
Sent: Tuesday, June 01, 2010 9:46 AM
To: Kubeczko, Dave
Cc: dave Cesark
Subject: Re: Mesa Energy, BDU 1-9-299, NESE Sec 1 T2S R99W, Rio Blanco County, Form 2A (#400064108) Review

Good morning Dave,

Thank you for your quick response on these Form 2As. I would very much appreciate if you would make the recommended changes to the Water Resources (Section 14) on both the BDU 1-2-199 and BDU 1-9-299 for the proximity to the nearest surface water and the depth of the ground water.

In addition, Mesa Energy Partners, LLC agrees the the outlined COAs on both wells. If you have any questions for me, please do not hesitate to contact me anytime today.

Regards,

Christopher (Bob) Noonan
Regulatory Specialist
Banko Petroleum Management Inc.
385 Inverness Parkway | Suite 420 | Englewood | Colorado | 80112
Office: 303.820.4480 | Fax: 303.820.4124 | Mobile: 513.503.3820
Email: bob@banko1.com | Website: www.banko1.com

Christopher,

I have been reviewing the BDU 1-2-199 **Form 2A** (#400062088). COGCC requests the following clarifications regarding the data Mesa Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. **Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 5014 feet. COGCC's rules state that the distance to the nearest surface water should reflect intermittent (this includes ephemeral streams, irrigation ditches, drainages), as well as, perennial streams. COGCC's review indicates there is an intermittent stream approximately 836 feet to the south. I can make the change if you send me an email with this request.
2. **General:** Due to the potentially fractured nature of the surface material in this area, the following conditions of approval (COAs) will also apply:
 - COA 6** - Reserve pit (or any other pit used to store fluids) must be lined or closed loop system must be implemented during drilling.
 - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COA 39 - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issue also needs to be addressed prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

Colorado Oil & Gas Conservation Commission
Northwest Area Office
707 Wapiti Court, Suite 204
Rifle, CO 81650
Phone: (970) 625-2497x5
FAX: (970) 625-5682
Cell: (970) 309-2514
dave.kubeczko@state.co.us



 *Please consider the environment before printing this e-mail*

Christopher (Bob) Noonan
Regulatory Specialist
Banko Petroleum Management Inc.
385 Inverness Parkway | Suite 420 | Englewood | Colorado | 80112
Office: 303.820.4480 | Fax: 303.820.4124 | Mobile: 513.503.3820
Email: bob@banko1.com | Website: www.banko1.com