

FORM
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State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

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COGCC/Rifle Office

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 10081

Contact Name & Telephone
Bobby Coslett

24 hour notice required,
contact:

Name of Operator: Windsor Energy Group LLC

No: (405) 463-6978

Address: 14301 caliber Drive Suite 300

Fax: (405) 463-6994

City: Oklahoma City State: OK Zip: 73134

Tel:

API Number 05-103-09038

Well Name: University of Texas Well Number: 23

Location (QtrQtr, Sec, Twp, Rng, Meridian): 1063 FSL 1539 FEL SE SW Sec.32-2N-102W

County: Rio Blanco Federal, Indian or State Lease Number: 46971

Field Name: Rangely Field Number: 72370

Complete the
Attachment Checklist

Wellbore Diagram	Oper	OGCC
Cement Job Summary		
Wireline Job Summary		

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.095496 Longitude: -108.870056

GPS Data:

Date of Measurement: 7/12/2001 PDOP Reading: 6 Instrument Operator's Name: Twin Arrow

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement:

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below

Details: Fill w/ Mancos Shale from estimated TD of 1550' to ss. Cement from 60' to surface

Windsor has no record of TD or size and depth of casing. All casing sizes and depths are estimated.

Current and Previously Abandoned Zones					
Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos	Open	Hole			

Casing History							
String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	7 7/8	7	29 23	40'	N/A	40'	Surface
O.H.				1563'			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 15 with 0 sacks cmt on top. CIBP #2: Depth 90' with 0 sacks cmt on top.

Set 15 sks cmt from 0 ft. to 90' ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

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Set sacks half in, half out surface casing from ft. to ft.

Set sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: ☐ Yes ☐ No

Set sacks in rat hole Set sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing

Plugging date:

*Wireline Contractor:

*Cementing Contractor:

Type of Cement and Additives Used:

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bobby Coslett

Email: bcoslett@windsorenergy.com

Signed:

Title: Operations Superintendent

Date: 06/01/10

OGCC Approved: [Signature]

Title: EIT II

Date: 6/8/2010

CONDITIONS OF APPROVAL, IF ANY: